

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: Katie Kistner  
Phone: (720) 9294317  
Fax: \_\_\_\_\_

5. API Number 05-123-37075-00  
6. County: WELD  
7. Well Name: RATTLER  
Well Number: 13N-3HZ  
8. Location: QtrQtr: SWSW Section: 34 Township: 3N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 10/30/2013 End Date: 11/01/2013 Date of First Production this formation: 11/10/2013  
Perforations Top: 7708 Bottom: 12867 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7708-12867.  
13 BBL ACID, 18005 BBL CROSSLINK GEL, 3159 BBL LINEAR GEL, 77968 BBL SLICKWATER, 99145 BBL TOTAL FLUID.  
539680# 30/50 OTTAWA/ST. PETERS SAND, 2130236# 40/70 OTTAWA/ST. PETERS SAND, 2669916# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 99145 Max pressure during treatment (psi): 7396  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.91  
Total acid used in treatment (bbl): 0 Number of staged intervals: 40  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 8698  
Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 2669916 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 11/18/2013 Hours: 24 Bbl oil: 198 Mcf Gas: 518 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 198 Mcf Gas: 518 Bbl H2O: 0 GOR: 2616  
Test Method: FLOWING Casing PSI: 2664 Tubing PSI: 2233 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1257 API Gravity Oil: 50  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7249 Tbg setting date: 11/14/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Katie Kistner  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)