

LEASE INFORMATION

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

Part of the NW/4 of Section 10 6N 67W containing 156.428 acres. Lease map attached. Wellbore crosses lease lines within drilling and spacing unit; distance to nearest lease line is 0 feet; distance to Unit Boundary is 460' or greater.

Total Acres in Described Lease: 156 Described Mineral Lease is: Fee State Federal Indian

Federal or State Lease # _____

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: 0 Feet

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 376 Feet
 Building Unit: 1070 Feet
 High Occupancy Building Unit: 4686 Feet
 Designated Outside Activity Area: 4607 Feet
 Public Road: 1300 Feet
 Above Ground Utility: 202 Feet
 Railroad: 5280 Feet
 Property Line: 200 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).
 - Enter 5280 for distance greater than 1 mile.
 - Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
 - Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: Buffer Zone
 Exception Zone
 Urban Mitigation Area

- Buffer Zone – as described in Rule 604.a.(2), within 1,000' of a Building Unit
 - Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
 - Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

SPACING and UNIT INFORMATION

Distance from Completed Portion of Wellbore to Nearest Wellbore Permitted or Completed in the same formation: 670 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 460 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): _____ Unit Number: _____

SPACING & FORMATIONS COMMENTS

Operator requests the proposed spacing unit: 320 Acres consisting of the NW/4 of Section 10 and the SW/4 of Section 3, 6N, 67W.

OBJECTIVE FORMATIONS

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| NIOBRARA | NBRR | | 320 | GWA |

DRILLING PROGRAM

Proposed Total Measured Depth: 11562 Feet

Distance to nearest permitted or existing wellbore penetrating objective formation: 1080 Feet (Including plugged wells)

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H₂S Drilling Operations Plan)

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Other

Cuttings Disposal: OFFSITE Cuttings Disposal Method: Other

Other Disposal Description:

Land Farming

Beneficial reuse or land application plan submitted?

Reuse Facility ID: or Document Number:

CASING PROGRAM

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| SURF | 9+5/8 | 8+3/4 | 36 | 0 | 1270 | 250 | 1270 | 0 |
| 1ST | 7+7/8 | 6+1/8 | 26 | 0 | 7519 | 500 | 7519 | |
| 1ST LINER | 6+1/8 | 4+1/2 | 13.5 | 7500 | 11562 | | | |

Conductor Casing is NOT planned

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- Rule 318A.a. Exception Location (GWA Windows).
- Rule 318A.c. Exception Location (GWA Twinning).

RULE 502.b VARIANCE REQUEST

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number

OTHER LOCATION EXCEPTIONS

Check all that apply:

- Rule 318.c. Exception Location from Rule or Spacing Order Number
- Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

This application is in a Comprehensive Drilling Plan _____ CDP #: _____

Location ID: _____

Is this application being submitted with an Oil and Gas Location Assessment application? Yes

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne ViscontiTitle: Administrator Date: 10/4/2013 Email: bvisconti@syrinfo.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 11/23/2013Expiration Date: 11/22/2015**API NUMBER**

05 123 38495 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type**Description**

- 1) Note surface casing setting depth change from 550' to 1270'. Increase cement coverage accordingly and cement to surface.
- 2) Provide 48 hour notice of MIRU via an electronic Form 42.
- 3) Comply with Rule 317.i and provide cement coverage a minimum of 200' above the Niobrara. Verify cement coverage with a cement bond log per Rule 317.o.
- 4) Operator acknowledges the proximity of the UPRR-Smith 1-3 (API #123-11555), Ochsner 1-3 (API #123-10954), Bower 10-23 (API #123-29687), Bower 10-53 (API #123-29689), and Schaeffer-Bower 1-10 (API #123-11167) wells. Operator agrees to: provide mitigation option 1, 2 or 3 (per the DJ Basin Horizontal Offset Policy) to mitigate the situation, ensure all applicable documentation is submitted based on the selected mitigation option chosen, and submit a Form 42 ("OTHER – AS SPECIFIED BY PERMIT CONDITION") stating what appropriate mitigation occurred and that it has been completed, prior to the hydraulic stimulation of this well.

Best Management Practices

| No | BMP/COA Type | Description |
|----|--------------------------------|---|
| 1 | Drilling/Completion Operations | Anti-collision: Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5. |
| 2 | Drilling/Completion Operations | Operator will comply with COGCC Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area dated May 29, 2012. |

Total: 2 comment(s)

Data retrieval failed for the subreport 'IntPolicy_MTC' located at: \\DorDonSterling\oFormReports\policy_nto.rdl. Please

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------------|
| 400484942 | FORM 2 SUBMITTED |
| 400488659 | PROPOSED SPACING UNIT |
| 400488660 | EXCEPTION LOC REQUEST |
| 400488800 | EXCEPTION LOC WAIVERS |
| 400498566 | DIRECTIONAL DATA |
| 400498568 | DEVIATED DRILLING PLAN |
| 400499439 | WELL LOCATION PLAT |
| 400499441 | SURFACE AGRMT/SURETY |
| 400499453 | LEASE MAP |

Total Attach: 9 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|---------------------------|
| Permit | Final Review complete. | 11/21/2013 3:23:28 PM |
| Engineer | Evaluated offset wells for adequate coverage. | 11/13/2013 4:17:50 PM |
| Permit | Form is ready to pass pending public comment 11/12/13. | 10/28/2013 3:53:49 PM |
| Permit | Operator attached new Well Location Plat. Matches Footage submitted. SUA attached. Corrected distance to nearest well. Removed Location Drawing, Multi-Well plan, O&G lease. Selected Groundwater Sampling Rule 318A. This form has passed completeness. | 10/22/2013 10:15:44 AM |
| Permit | Returned to draft: Surface footage doesn't match Well Location Plat. Correct distance to nearest well. Remove Location drawing, Oil and gas lease and multi-well plan. Groundwater Sampling Rule should be for Wattenberg 318A. Lease Map states that it covers 2 separate leases for a total of 156 acres. Offset well evaluation spreadsheet should include proposed wellbores on this pad. This means distances to nearest wells are incorrect. | 10/21/2013 10:22:05 AM |
| Permit | 1) If S.O. is min. owner and has signed lease and minerals beneath surface location will be produced, then right to construct is "oil & gas lease". 2) Oil and gas lease and multi-well plan are not necessary attachments to a form 2. 3) Groundwater Sampling Rule should be 318A. 4) 502.b variance req.ltr. and waiver required for distance to utility line. 5) Offset well evaluation spreadsheet should include proposed wellbores on this pad. This means distances to nearest wells are incorrect. | 10/7/2013 8:33:49 AM |

Total: 6 comment(s)