FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400508943

Date Received:

11/13/2013

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: Kelly Hamden

Phone: (720) 876-5185

Fax: (720) 876-6185

5. API Number 05-123-36840-00

6. County: WELD

7. Well Name: MATHEWS Well Number: 4F-14H

8. Location: QtrQtr: SESE Section: 14 Township: 1N Range: 66W Meridian: 6

Footage at surface: Distance: 471 feet Direction: FSL Distance: 659 feet Direction: FEL

As Drilled Latitude: 40.045286 As Drilled Longitude: -104.737304

GPS Data:

Data of Measurement: 10/24/2013 PDOP Reading: 2.4 GPS Instrument Operator's Name: Pat Linderholm

** If directional footage at Top of Prod. Zone Dist.: 528 feet. Direction: FSL Dist.: 471 feet. Direction: FEL

Sec: 14 Twp: 1N Rng: 66W

** If directional footage at Bottom Hole Dist.: 475 feet. Direction: FNL Dist.: 440 feet. Direction: FEL

Sec: 14 Twp: 1N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/01/2013 13. Date TD: 07/13/2013 14. Date Casing Set or D&A: 07/13/2013

15. Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 12185 TVD** 7592 17 Plug Back Total Depth MD 12161 TVD** 7468

18. Elevations GR 5104 KB 5117 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL .pdf

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18	16	62.64	0	90	0	0	90	CALC
SURF	12+1/4	9+5/8	40.0	0	1,406	488	0	1,406	CALC
1ST	8+3/4	7	26.0	0	7,896	610	0	7,896	CALC
2ND	6+1/8	4+1/2	13.5	0	12,165	541	9,896	12,165	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,257		☐	☐	
NIOBRARA	7,275		☐	☐	
FORT HAYS	7,746		☐	☐	
CODELL	7,821		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kelly Hamden

Title: Permitting Analyst   Date: 11/13/2013   Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Document Name		attached ?	

Attachment Checklist

Att Doc Num	Document Name	Yes	No
400508953	CMT Summary *	☒	☐
	Core Analysis	☐	☒
400508950	Directional Survey **	☒	☐
	DST Analysis	☐	☒
	Logs	☒	☐
	Other	☐	☒

Other Attachments

Att Doc Num	Document Name	Yes	No
400508943	FORM 5 SUBMITTED	☒	☐
400508951	DIRECTIONAL DATA	☒	☐
400517914	PDF-CBL 1ST RUN	☒	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)