

FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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DE ET OE ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Christina Hirtler
Phone: (303) 312-8597
Fax:

5. API Number 05-123-37265-00
6. County: WELD
7. Well Name: Pappenheim
Well Number: 6-62-23-0659CH
8. Location: QtrQtr: NENW Section: 23 Township: 6N Range: 62W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/28/2013 End Date: 09/30/2013 Date of First Production this formation: 10/27/2013

Perforations Top: 6960 Bottom: 10958 No. Holes: 486 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

311,444 lbs 40/70 sand, 2,902,003 lbs 20/40 sand, and 20119 bbls of Slickwater

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 48850 Max pressure during treatment (psi): 8942

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 10795

Fresh water used in treatment (bbl): 48850 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3199653 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/12/2013 Hours: 24 Bbl oil: 532 Mcf Gas: 418 Bbl H2O: 270

Calculated 24 hour rate: Bbl oil: 532 Mcf Gas: 418 Bbl H2O: 270 GOR: 786

Test Method: Flowing Casing PSI: 235 Tubing PSI: 0 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6524 Tbg setting date: 11/06/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Minimum Frac gradient is .838 psi/ft. The method of isolation for the liner is liner hanger packer.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Permit Analyst Date: _____ Email: chirtler@billbarrettcorp.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400517438	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)