

TO: _____,
FROM: **Robert Brost**
REQUESTED ON LOCATION: **11-Aug-2008 11:00 MST**
CUSTOMER: **NOBLE ENERGY INC E-BUSINESS**
WELL NAME/NBR/LEASE: **SAVAGE , 8-12C / SAVAGE**

TABLE OF CONTENTS:

Pump schedule chart
Job Summary
Job Log
Field ticket

MBU LEADER: BE SURE THAT YOU HAVE RECEIVED EACH OF THE DOCUMENTS LISTED ABOVE. IF NOT, CONTACT CENTRAL DISPATCH IMMEDIATELY.

The Road to Excellence Starts with Safety

Sold To #: 345242		Ship To #: 345242		Quote #:		Sales Order #: 6093481	
Customer: NOBLE ENERGY INC E-BUSINESS				Customer Rep:			
Well Name: SAVAGE			Well #: 8-12C			API/UWI #: 05-045-14753	
Field: RULISON		City (SAP): HOUSTON		County/Parish: Garfield		State: Colorado	
Lat: N 39.457 deg. OR N 39 deg. 27 min. 24.372 secs.				Long: W 107.916 deg. OR W -108 deg. 5 min. 2.724 secs.			
Contractor: H&P 322			Rig/Platform Name/Num: H&P 322				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: HARTLEY, RICHARD			Srvc Supervisor: BROST, ROBERT			MBU ID Emp #: 394382	
Job Personnel							
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs
BEDFORD, STEPHEN A	8	342184	BROST, ROBERT W	8	394382	BROWN, TRAVIS A	8
hansen, ted	8	396847	stimatce, russell	8	346023		
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10829469	60 mile	10872429	60 mile	10897909	60 mile	11021972	60 mile
11027039	60 mile						
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
8/11/08	3	1					
TOTAL		<i>Total is the sum of each column separately</i>					
Job				Job Times			
Formation Name				Date			
Formation Depth (MD)				Time			
Top				Time Zone			
Bottom				Called Out			
Form Type				On Location			
Job depth MD				Job Started			
Water Depth				Job Completed			
Perforation Depth (MD)				Departed Loc			
From				To			
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
Open Hole				12.25			
Surface Casing	Unknown		8.625	8.097	24.		
Sales/Rental/3rd Party (HES)							
Description						Qty	Qty uom
Depth						Supplier	
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA						1	EA
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc		Surfactant		Conc	
Treatment Fld		Conc		Inhibitor		Conc	
Acid Type			Qty	Conc		%	
Sand Type			Size	Qty			

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water Spacer		20.0	bbl	8.33	.0	.0	.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	200.0	sacks	12.3	2.38	13.75	8	
		CAL-SEAL 60, 50 LB BAG (101217146)							
		ECONOLITE (100001580)							
		VERSASET, 55 LB SK (101376573)							
		SALT, 100 LB BAG (100003652)							
		POLY-E-FLAKE (101216940)							
		D-AIR 3000 (101007446)							
		FRESH WATER							
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)	130.0	sacks	12.8	2.11	11.75	8	
		CAL-SEAL 60, 50 LB BAG (101217146)							
		ECONOLITE (100001580)							
		VERSASET, 55 LB SK (101376573)							
		SALT, 100 LB BAG (100003652)							
		FRESH WATER							
4	Displacement		95	bbl	8.33	.0	.0	8	
Calculated Values		Pressures		Volumes					
Displacement	95	Shut In: Instant		Lost Returns	no	Cement Slurry	133	Pad	
Top Of Cement	surface	5 Min		Cement Returns	25	Actual Displacement	95	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	
Rates									
Circulating	rig	Mixing	8	Displacement	8	Avg. Job	8		
Cement Left In Pipe	Amount	43.22	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					