

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2145401

Date Received:

06/28/2013

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100185 Contact Name Jennifer Lind  
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5890  
 Address: 370 17TH ST STE 1700 Fax: (720) 876-6890  
 City: DENVER State: CO Zip: 80202-5632 Email: jennifer.lind@encana.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 103 00 OGCC Facility ID Number: 315334  
 Well/Facility Name: CANARY UNIT-61S99W Well/Facility Number: 14NENE  
 Location QtrQtr: NENE Section: 14 Township: 1S Range: 99W Meridian: 6  
 County: RIO BLANCO Field Name: WILDCAT  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
432	FNL	420	FEL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr NENE Sec 14

Twp 1S Range 99W Meridian 6

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Twp \_\_\_\_\_ Range \_\_\_\_\_ Meridian \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

Twp \_\_\_\_\_ Range \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Twp \_\_\_\_\_ Range \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range \_\_\_\_\_ \*\* attach deviated drilling plan

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
 property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

OTHER CHANGES

**REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name CANARY UNIT-61S99W Number 14NENE Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

**ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR CONFIDENTIAL STATUS**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

RECLAMATION

**INTERIM RECLAMATION**

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 04/25/2013

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other Water Reuse Plan
- Status Update/Change of Remediation Plans for Spills and Releases

**COMMENTS:**

Please see the proposed, attached "Receiving Operator Water Reuse Plan" to allow a temporary produced water transfer agreement between WPX Energy Rocky Mountain, LLC (WPX) and Encana Oil & Gas (USA) Inc. (Encana). Encana has a need for up to 200,00 barrels (bbls) of produced water for exploration & production operations in Rio Blanco County, Colorado. WPX operates wells in the Barcus Creek field located in Rio Blanco County, Colorado located near Encana's location currently in need of produced water. WPX is currently sending 6,000-10,000 bbls per day of excess non-tributary produced and flowback water to our approved, existing injection wells for downhole disposal and injection. Encana would like to receive water for beneficial re-use. If permitted to do so, water will be collected at three well pads inside WPX's Barcus Creek Unit (Unit ID COC070700X) and trucked to Encana's Canary Unit 6602 wellpad (COGCC ID 315334, NENE Sec 14, T1S-R99W), which will serve as the Custody Transfer Point. WPX's three Barcus Creek Unit well pads that may serve as origination points are the Federal BCU 42-31-198 pad (COGCC ID 316570, SENE Sec 31, T1N-R99W), the Federal BCU 12-31-198 pad (COGCC ID 421107, Lot 6 Sec 31, T1N-R98W) and the Federal BCU 24-30-198 pad (COGCC ID 421185, SESW Sec 30, T1N-R98W). All wells are located in Rio Blanco County, Colorado and water will be trucked via existing roads used by WPX & Encana. Encana will test and verify compatibility of the produced water provided by WPX Energy. Transfer of produced water would begin upon COGCC approval and terminate after 180 days with an option of extension. From the custody transfer point, Encana will reuse the transferred water at the following location: BH DU A11 2100 pad, COGCC ID 425361, NENE Sec 11 T2S, R100W, Rio Blanco County, Colorado.

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the

public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public

use: \_\_\_\_\_

COMMENTS:

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### Best Management Practices

**No BMP/COA Type**

**Description**

No BMP/COA Type	Description

Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jennifer Lind

Title: jennifer.lind@encana.com Email: jennifer.lind@encana.com Date: 6/28/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FISCHER, ALEX Date: 11/21/2013

### CONDITIONS OF APPROVAL, IF ANY:

**COA Type**

**Description**

COA Type	Description
	Produced water or flowback water or other exploration and production waste shall NOT be temporarily stored in large volume storage tanks (LVSTs). Produced water or flowback water shall be temporarily stored in frac tanks.

### General Comments

**User Group**

**Comment**

**Comment Date**

User Group	Comment	Comment Date
Data Entry	To the reviewer, this is an Environmental Form 4 approved by Alex Fischer. See scanne document.	7/2/2013 10:39:03 AM

Total: 1 comment(s)

### Attachment Check List

**Att Doc Num**

**Name**

Att Doc Num	Name
2145401	FORM 4 SUBMITTED

Total Attach: 1 Files