

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400516073

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Kathleen Mills  
Phone: (720) 587-2226  
Fax: (303) 228-4286

5. API Number 05-123-20069-00  
6. County: WELD  
7. Well Name: Wade  
Well Number: 7-29  
8. Location: QtrQtr: SWNE Section: 29 Township: 8N Range: 59W Meridian: 6  
9. Field Name: POMMEL WEST Field Code: 69765

Completed Interval

FORMATION: D SAND Status: PLUGGED AND ABANDONED Treatment Type:  
Treatment Date: End Date: Date of First Production this formation: 11/16/2000  
Perforations Top: 6694 Bottom: 6700 No. Holes: 24 Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☐

PLUGGED

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: NOT ECONOMIC

Date formation Abandoned: 05/31/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 6602 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 05/25/2012 End Date: 05/25/2012 Date of First Production this formation: 05/31/2012  
Perforations Top: 5970 Bottom: 6092 No. Holes: 64 Hole size: 0.7  
Provide a brief summary of the formation treatment: Open Hole: ☐

PERF'D 5970-5986', 6076-6092', FRAC'D W/157193 GAL VISTAR, SLICKWATER AND 1000 GAL 15%HCL, AND 242865# OTTAWA SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3743 Max pressure during treatment (psi): 6895  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.75  
Total acid used in treatment (bbl): 24 Number of staged intervals: 9  
Recycled water used in treatment (bbl): 263 Flowback volume recovered (bbl): 1081  
Fresh water used in treatment (bbl): 3480 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 242865 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

#### Test Information:

Date: 06/21/2012 Hours: 24 Bbl oil: 17 Mcf Gas: 85 Bbl H2O: 50  
Calculated 24 hour rate: Bbl oil: 17 Mcf Gas: 85 Bbl H2O: 50 GOR: 5000  
Test Method: FLOWING Casing PSI: 250 Tubing PSI: 265 Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1394 API Gravity Oil: 40  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5931 Tbg setting date: 05/31/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kathleen Mills  
Title: Regulatory Analyst Date: Email: kmills@nobleenergyinc.com

### Attachment Check List

Att Doc Num Name

400516081 WIRELINE JOB SUMMARY

Total Attach: 1 Files

### General Comments

User Group Comment Comment Date

Total: 0 comment(s)