



**Pumping
Service Report**

9184369

Client Name Anadarko Petroleum Corporation	Well Name UPRC 31-14 R	Job Date October 23, 2013	Call Sheet 1030904
Client Representative Mr Rigo Cintora	Location SE SE SE Sec 31:T3N:R66W	Job Type Abandonment Plugs	

Well Profile										
Well Type:			Oil							
Maximum Treating Pressure (psi):			---							
Predicted Bottom Hole Static Temperature (°F):			---		@	--				
Bottom Hole Circulating Temperature (°F):			---		@	--				
Bottom Hole Logged Temperature (°F):			---		@	--				
Casing										
Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure		Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)		(bbl)	(in)	(in)	(ft)	(ft)
0.000	7.700		--	--		--	--	--	--	--
Tubing										
Size	Weight	Grade		Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)			(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
2.063	3.500			--	--	--	--	0.000	7,919.000	

Products										
Plug 1										
From Depth (ft):										
To Depth (ft):										
Plug Type : N/A										
Acids/Blends/Fluids :										
Lead 1: 25 Sacks of Thermal 35, Density = 15.4 lb/gal, Volume Pumped = 6.7 (bbl)										
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 50 , Slurry Temperature(°F) = 78										
+ 0.5 % of CFR (Preblend),										
+ 0.25 % of FMC (Preblend)										

Fluid & Cement Data										
Expected Cement Top: --										
Wellbore Fluid										
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@					
Water	--	--	--	--	Sep 12, 2013 15:01					