



**Pumping  
Service Report**

**9184373**

Client Name Anadarko Petroleum Corporation	Well Name Reynolds Cattle Company GU True #1	JobDate November 01,2013	Call Sheet 1032325
Client Representative Mr Jay Chandler	Location NW NW Sec 24:T3N:R68W	Job Type Abandonment Plugs	

**Well Profile**

Well Type:	Oil
Maximum Treating Pressure (psi):	3,000.00
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Casing										
Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
4.500	0.000		--	--	--	--	--	--	--	--

Tubing										
Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To		
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)		
2.375	2.300		--	--	--	--	0.000	7,230.000		

**Products**

<b>Plug 1</b>	
From Depth (ft):	
To Depth (ft):	
Plug Type :	N/A
Acids/Blends/Fluids :	
Lead 1: 25 Sacks of Thermal 35, Density = 15.4 lb/gal, Volume Pumped = 6.5 (bbl)	
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 50 , Slurry Temperature(°F) = 75	
+ 0.5 % of CFR,	
+ 0.25 % of FMC	

**Fluid & Cement Data**

Expected Cement Top:	--				
<b>Wellbore Fluid</b>					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Nov 01, 2013 09:43