

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400515489

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422  
2. Name of Operator: PRONGHORN OPERATING LLC  
3. Address: 8400 E PRENTICE AVENUE #1000  
City: GREENWOOD State: CO Zip: 80111  
4. Contact Name: Jake Flora  
Phone: (720) 988-5375  
Fax:

5. API Number 05-017-07759-00  
6. County: CHEYENNE  
7. Well Name: Evan  
Well Number: 2  
8. Location: QtrQtr: NWNE Section: 7 Township: 14S Range: 44W Meridian: 6  
9. Field Name: SPUR Field Code: 78800

Completed Interval

FORMATION: OSAGE Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 09/26/2013 End Date: Date of First Production this formation:

Perforations Top: 5460 Bottom: 5466 No. Holes: 24 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 500 gal 15% HCL.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 42 Max pressure during treatment (psi): 500

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12 Number of staged intervals:

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 35

Fresh water used in treatment (bbl): 30 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/26/2013 Hours: 3 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 36

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 60 GOR: 0

Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5475 Tbg setting date: 09/26/2013 Packer Depth: 5412

Reason for Non-Production: Wet

Date formation Abandoned: 09/27/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 5440 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 09/28/2013 End Date: 09/28/2013 Date of First Production this formation: 10/13/2013  
Perforations Top: 5387 Bottom: 5393 No. Holes: 24 Hole size: 01/2  
Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 500 gal 15% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 43

Max pressure during treatment (psi): 400

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12

Number of staged intervals:

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 40

Fresh water used in treatment (bbl): 30

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 10/13/2013 Hours: 24 Bbl oil: 33 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 33 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: pump Casing PSI: 0 Tubing PSI: 40 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5400 Tbg setting date: 09/28/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jake Flora

Title: Petroleum Engineer Date: Email jakeflora@kfrcorp.com

### Attachment Check List

Att Doc Num Name

400515548 WIRELINE JOB SUMMARY

Total Attach: 1 Files

### General Comments

User Group Comment

Comment Date

Total: 0 comment(s)