| FORM 5 Rev 02/08 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | STATE OF COLORADO OIL & GAS | DE | ET | OE | ES |

DRILLING COMPLETION REPORT

Document Number:

400515479

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

    City: DENVER State: CO Zip: 80202-

4. Contact Name: Kelly Hamden

    Phone: (720) 876-5185

    Fax: (720) 876-6185

5. API Number 05-045-21945-00

6. County: GARFIELD

7. Well Name: Hagen Federal Well Number: 22-1AA (PC22)

8. Location: QtrQtr: NENW Section: 22 Township: 7S Range: 95W Meridian: 6

    Footage at surface: Distance: 643 feet Direction: FNL Distance: 1808 feet Direction: FWL

    As Drilled Latitude: As Drilled Longitude:

GPS Data:

    Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

    ** If directional footage at Top of Prod. Zone Dist.: 450 feet. Direction: FNL Dist.: 522 feet. Direction: FEL

    Sec: 22 Twp: 7S Rng: 95W

    ** If directional footage at Bottom Hole Dist.: 450 feet. Direction: FNL Dist.: 522 feet. Direction: FEL

    Sec: 22 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350

11. Federal, Indian or State Lease Number: COC01524

12. Spud Date: (when the 1st bit hit the dirt) 08/20/2013 13. Date TD: 09/24/2013 14. Date Casing Set or D&A: 08/25/2013

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8735 TVD** 7895 17 Plug Back Total Depth MD 8716 TVD** 7876

18. Elevations GR 6581 KB 6604 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, RST, Mud logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	82	114	0	82	CALC
SURF	12+1/4	9+5/8	36.0	0	1,476	520	0	1,494	CALC
1ST	8+3/4	4+1/2	11.6	0	8,716	875	4,115	8,716	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

This well is waiting on completion; thus, the Top of the Production Zone and Bottom Hole locations are the permitted locations. In addition, the Plug Back Total Depths are an estimate based upon the Production Casing depth. Also, the GPS data and As-Built Latitudes and Longitudes are not measured at this time, but all information will be reported on the Final Drilling Report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kelly Hamden

Title: Permitting Analyst   Date: Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Document Name		attached ?	

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400515560	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400515555	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
400515493	Other	Yes	☒	No	☐

Other Attachments

Att Doc Num	Document Name	Yes		No	
400515556	DIRECTIONAL DATA	Yes	☒	No	☐
400515561	LAS-CBL 1ST RUN	Yes	☒	No	☐
400515562	LAS-CBL 2ND RUN	Yes	☒	No	☐
400515563	LAS-MUD	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)