

Inspector Name: QUINT, CRAIG

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

11/19/2013

Document Number:

668601698

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	413101	413090	QUINT, CRAIG	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:

Name of Operator: WIEPKING-FULLERTON ENERGY LLCAddress: 4600 S DOWNING STCity: ENGLEWOOD State: CO Zip: 80113

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
HALDE, KERRY	(719) 346-0653	haldesand@centurytel.net	ALL INSPECTIONS

Compliance Summary:QtrQtr: NESW Sec: 19 Twp: 10S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/06/2012	663901471	PR	PR	Satisfactory	I		No
11/04/2011	663900046	PR	PR	Satisfactory	F		No
11/06/2009	200222844	DG	DG	Satisfactory			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
413101	WELL	PR	08/17/2011	OW	073-06387	ALOHA MULA 3	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>3</u>	Separators: <u>3</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>8</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	DIRT ROAD THROUGH PASTURE		

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Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	LEASE SIGN BY UNIT		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	STEEL PANELS AROUND WELLHEAD & UNIT.		
LOCATION	Satisfactory	LOCATION IS FENCED WITH WIRE		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Satisfactory	456 LUFKIN		
Prime Mover	1	Satisfactory	M&M GAS ENGINE		
Ancillary equipment	3	Satisfactory	GAS SCRUBBER, SOLAR POWERED CATHOTIC RECTIFIER, CHEMICAL TANK W/CONTAINMENT.		
Deadman # & Marked	4	Satisfactory			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	39.157900,-103.595790

S/U/V: Satisfactory Comment: CENTRAL BATTERY IS 1300' S @ ALOHA MULA #1

Corrective Action: _____ Corrective Date: _____

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 413101

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	ashm	Site visit conducted on July 17, 2009.	07/28/2009
Agency	walkerv	SEE ATTACHED NOTICE CONCERNING OPERATING REQUIREMENTS FOR WILDLIFE PROTECTION	07/29/2009

S/U/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p>Certification to Discharge</p> <p>Under</p> <p>CDPS General Permit COR -03000</p> <p>Stormwater Discharges Associated with Construction</p> <p>T10S, R55W</p> <p>Sec. 19: NE1 /4SW1 /4</p> <p>Lincoln County, Colorado</p> <p>U -iop BMP Plan</p> <p>Wiepking - Fullerton Energy, L.L.C.</p> <p>4600 S. Downing St.</p> <p>Englewood, CO 80113</p> <p>303 - 789 -1798</p> <p>303 - 761 -9067 (fax)</p> <p>Certification Number COR 39788</p> <p>Description of Well Site and Construction Area</p> <p>1 -3 acre site with access road for drilling of oil and gas well. Terrain is flat with native grass and sagebrush. No receiving waters will be affected by well pad. Drilling pits closed and reclaimed with the drillsite reseeded within 6 months weather permitting. Silt fences will be installed on low side site of drill site. Topsoil will be separated and spread on drill site as final operation before reseeding operations. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking - Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.</p>

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

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Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 413101 Type: WELL API Number: 073-06387 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING, CENTRAL BATTERY F/(ALOHA MULA 1, 2, 3) 1300" S @ 39.157900, -103.595790

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a.	Debris removed? <u>Pass</u> CM _____ CA _____ CA Date _____ Waste Material Onsite? <u>Pass</u> CM _____ CA _____ CA Date _____ Unused or unneeded equipment onsite? <u>Pass</u> CM _____ CA _____ CA Date _____ Pit, cellars, rat holes and other bores closed? <u>Pass</u> CM _____ CA _____ CA Date _____ Guy line anchors removed? _____ CM _____ CA _____ CA Date _____ Guy line anchors marked? <u>Pass</u> CM _____ CA _____ CA Date _____
1003b.	Area no longer in use? <u>Pass</u> Production areas stabilized ? <u>Pass</u>
1003c.	Compacted areas have been cross ripped? _____
1003d.	Drilling pit closed? <u>Pass</u> Subsidence over on drill pit? <u>Pass</u> Cuttings management: _____
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? <u>In</u> Production areas have been stabilized? <u>Pass</u> Segregated soils have been replaced? <u>Pass</u>
 RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____ Perennial forage re-established _____
<u>Non-Cropland</u>	
Top soil replaced <u>Pass</u>	Recontoured <u>Pass</u> 80% Revegetation <u>In</u>
1003 f.	Weeds Noxious weeds? _____ P _____
Comment: UNUSED AREAS OF THE LOCATION ARE COVERED WITH SOME GRASS AND WEEDS, CONTROL WEEDS.	
Overall Interim Reclamation <u>Pass</u>	

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: <u>RANGELAND</u>	
Reminder: _____	
Comment:	<div style="border: 1px solid black; height: 20px;"></div>
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads Regraded _____	Contoured _____ Culverts removed _____
Gravel removed _____	
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment:	<div style="border: 1px solid black; height: 20px;"></div>

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Corrective Action: Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/U/V: Satisfactory Corrective Date:

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT