



**Pumping  
Service Report**

**9185856**

Client Name Anadarko Petroleum Corporation	Well Name Reynolds 3-24	JobDate October 30,2013	Call Sheet 1032213
Client Representative Mr Kenny Mail	Location NE NW Sec 24:T3N:R68W	Job Type Abandonment Plugs	

**Well Profile**

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Casing										
Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
4.500	11.600	J-55	4,960.0	5,350.0	108.18	4.000	5.000	0.0	6,960.0	

Tubing										
Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To		
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)		
2.375	4.700	J-55	--	26.950	--	--	0.000	6,970.000		

**Products**

<b>Plug 1</b>	
From Depth (ft):	
To Depth (ft):	
Plug Type :	N/A
Acids/Blends/Fluids :	
Lead 1:	25 Sacks of Thermal 35, Density = 15.8 lb/gal, Volume Pumped = 6.72 (bbl)
	Water Temperature(°F) = 40 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 70
	+ 0.5 % of CFR,
	+ 0.25 % of FMC

**Fluid & Cement Data**

Expected Cement Top:	--				
<b>Wellbore Fluid</b>					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Oct 29, 2013 17:30