

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400514654

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Michele Weybright  
Phone: (303) 629-8449  
Fax: (303) 629-8268

5. API Number 05-045-21748-00  
6. County: GARFIELD  
7. Well Name: Strait  
Well Number: SG 431-22  
8. Location: QtrQtr: LOT7 Section: 22 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/30/2013 End Date: 10/05/2013 Date of First Production this formation: 10/08/2013

Perforations Top: 4252 Bottom: 5890 No. Holes: 128 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

656900# 40/70 Sand; 18140 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 18140 Max pressure during treatment (psi): 2324

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.43

Total acid used in treatment (bbl): Number of staged intervals: 6

Recycled water used in treatment (bbl): 18140 Flowback volume recovered (bbl): 11607

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 656900 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 11/10/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1087 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1087 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1439 Tubing PSI: 1142 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1071 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5708 Tbg setting date: 10/11/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Michele L Weybright

Title: Permit Technician I Date: Email michele.weybright@wpenergy.com

### Attachment Check List

| Att Doc Num | Name             |
|-------------|------------------|
| 400514657   | WELLBORE DIAGRAM |

Total Attach: 1 Files

### General Comments

| User Group | Comment | Comment Date |
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|            |         |              |

Total: 0 comment(s)