


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
-------------------------------	--	--	----------------------

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	413136	413135	QUINT, CRAIG	2A Doc Num:	

Inspection Date: <p align="center"><u>11/18/2013</u></p> Document Number: <p align="center"><u>668601685</u></p> Overall Inspection: <p align="center"><u>Satisfactory</u></p>

Operator Information:

OGCC Operator Number: Name of Operator: <u>MULL DRILLING COMPANY INC</u> Address: <u>1700 N WATERFRONT PKWY B#1200</u> City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67206-</u>
--

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Smalley, Carl	719-767-8805 off	csmalley@mulldrilling.com	719-342-1812 cell

Compliance Summary:

QtrQtr: NWSW Sec: 14 Twp: 18S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/30/2012	663901445	PR	PR	Satisfactory	I		No
03/11/2011	200302272	PR	PR	Satisfactory			No
03/10/2011	200302270	PR	PR	Satisfactory			No
06/29/2010	200264680	SR	PR	Satisfactory			No
06/29/2010	200261213	PR	PR	Satisfactory			No
05/18/2010	200250578	PR	PR	Satisfactory			No
04/12/2010	200242393	PR	PR	Unsatisfactory			No
12/21/2009	200225260	DG	DG	Satisfactory			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
413136	WELL	PR	02/21/2010	OW	061-06836	TALLMAN FARMS "A" 1 -14	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	PARTIALLY ELEVATED GRAVEL ROAD THROUGH PASTURE.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory	STICKERS		
BATTERY	Satisfactory	LEASE SIGN BY TANKS		
WELLHEAD	Satisfactory	LEASE SIGN BY UNIT		
TANK LABELS/PLACARDS	Satisfactory	METAL SIGNS BY TANKS		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	STEEL PANELS AROUND ALL WELLHEAD EQUIPMENT		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	4	Satisfactory	ELEC PANEL, CATHOTIC RECTIFIER, CHEMICAL TANK W/CONTAINMENT. PROPANE TANK BY TREATER.		
Prime Mover	1	Satisfactory	ELEC MOTOR		
Pump Jack	1	Satisfactory	228 ECO		
Veritcal Heater Treater	1	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	FIBERGLASS AST	38.484220,-102.434880	
S/U/V:	Satisfactory		Comment: 250BBL FGPT, GREEN/BROWN, SHARED BERM		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	200 BBLS	STEEL AST	38.484220,-102.434880	
S/U/V:	Satisfactory		Comment: 2-250BBL SPT, GREEN/BROWN, 1200' S.		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:				
Yes/No	Comment			
NO				
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill				
Location ID: 413136				
Site Preparation:				
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	ASHM	Submit analytical data generated per Rule 1003.d(1) to COGCC environmental department within 30 days of pit closure.	08/03/2009

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>Vegetation Cover: Rangeland (short grasses). NRCS soils = Colby silt loam (1 to slope) or Wiley loam. NRCS map unit symbols — Colby silt loam = #11, and Wiley loam = #41.</p> <p>Estimated Construction Completion Date: (stabilized): 2/30/10</p> <p>Is the project located in a rural area? Yes</p> <p>Name of Receiving Stream or Water: Terrain rangeland. No receiving waters will be affected by well pad, tank battery pad, or road disturbance. Nearest receiving water — Big Sandy Creek 2.77 miles west of section 14.</p> <p>Construction (drilling) Site(s) Location:</p> <p>(1.) Dimensions of the rig location: 250' x 300'</p> <p>(2.) Dimensions of the road 1340' x 15'</p> <p>(3.) Pipelines: 1340' x 2' (utilize road for ditch line disturbance)</p> <p>(4.) Tank Battery: 200' x 80'</p> <p>(5.) Other:</p> <p>Field Mapping:</p> <p>Soil Disturbance Area, Proposed Cut and Fill Description, Storage & Material Areas, Location of Erosion Control BMPS (Hay bales /Silt Fencing/Diversion Ditches /Cross-drain Culverts /Slope Breakers), Springs, streams, wetlands or other surface waters — include irrigation, seeps, and dry streambeds, Is any area in low lying area or known to flood? — If yes sketch on map.</p> <p>Note: No need for BMPS (hay bales /silt fencing/diversion ditches /cross -drain culverts/slope breakers). The areas of disturbance < 3% grade. Mull Drilling Company Inc. will however stock pile soils and use dry and burring for mud disposal.</p>

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Inspector Name: QUINT, CRAIG

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 413136 Type: WELL API Number: 061-06836 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING, BATTERY IS 1200' SOUTH OF WELLHEAD.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ P _____

Comment: UNUSED AREAS OF THE LOCATION HAVE BEEN CONTOURED AND SEEDED WITH GRASS GROWTH EVIDENT.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Ditches	Pass	MHSP	Pass	
		Gravel	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT