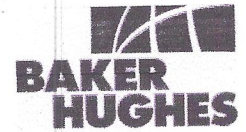
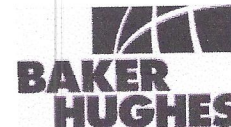


CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 19-JUN-13	F.R. # 1001995663	SERV. SUPV. BARLEN M JOYNER	
LEASE & WELL NAME RINN NORTH #24-9 - API 05123338960000		LOCATION 9-2N-68W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 122		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES
Cement Plug, Rubber, Top 8-5/8 in	Float Collar, AI Flap, 8-5/8 - 8rd	NONE	0	0	NONE
	Float Shoe 8-5/8 - 8rd				
PHYSICAL SLURRY PROPERTIES					
MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS
Fresh Water	0	0	8.34	0	0 00:00
Fresh Water + Dye	0	0	8.34	0	0 00:00
Type III + 1.5% CaCl ₂ + 1.5% CF	0	320	14.5	1.41	6.82 02:30
Fresh Water	0	0	8.34	0	0 00:00
Available Mix Water 500 Bbl.		Available Displ. Fluid 350 Bbl.		TOTAL 148.24 51.96	
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS
SIZE	% EXCESS	DEPTH	ID	OD	WGT.
12.25	0	807	8.097	8.625	24
		TYPE	MD	TVD	GRADE
		CSG	797	797	J-55
		SHOE	FLOAT		
		797	755		
		STAGE 0			
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
ID	OD	WGT.	TYPE	MD	TVD
			BRAND & TYPE	DEPTH	TOP
			NO LINER	0	
		BTM	SIZE	THREAD	WELL FLUID
			8.625	8RD	WATER BASED
		WGT.	8.4		
DISPL. VOLUME		DISPL. FLUID	CAL. PSI	CAL. MAX PSI	OP. MAX
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
48.1	BBLs	Fresh Water	8.34	256	0
		MAX TBG PSI	MAX CSG PSI	Operator	Operator
		0	0	2690	2000
		MIX WATER RIG TANK			
Circulation Prior to Job					
Circulated Well: RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1		
Mud Density In: 8.4 LBS/GAL			Mud Density Out: 8.4 LBS/GAL		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Units:		
PV & YP Mud In: 0			PV & YP Mud Out: 0		
Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Circulation Rate: 5 BPM		
Displacement And Mud Removal					
Displaced By: RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: 0 BBLs		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: VISUAL		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE			Quantity: 6		
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0			Competition: 0		
Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity:		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: 0 FT		
			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>			SHOE SQUEEZE <input type="checkbox"/>		
TOP OF LINER SQUEEZE <input type="checkbox"/>			PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>		
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
PSI Applied: 0			Fluid Weight: 0 LBS/GAL		
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI			With 0 LBS/GAL Mud		
Time Held: 00 Hours 00 Minutes					
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE					
PRESSURE/RATE DETAIL			EXPLANATION		

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

CEMENT WAS NOT LOADED WHEN IT WAS SUPPOSE TO BE, SO BULK TRUCK DID NOT LEAVE FOR LOCATION, TILL ON LOCATION TIME.

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

PRESSURE/RATE DETAIL						EXPLANATION
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>
	PIPE	ANNULUS				TEST LINES 2936 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>
20:20	0	0	0	0	N/A	YARD CALL
22:30	0	0	0	0	N/A	ARRIVE ON LOCATION (24 MILES) RUNNING LAST FEW JOINTS
22:40	0	0	0	0	N/A	SPOT TRUCKS
22:41	0	0	0	0	N/A	PRE-RIG UP SAFETY MEETING
22:30	0	0	0	0	N/A	WAITING FOR BULK TRUCK TO SHOW UP
23:50	0	0	0	0	N/A	SAFETY MEETING
00:14	2936	0	0	0	WATER	PRESSURE TEST
00:17	264	0	6	20	WATER	FRESH WATER SPACER
00:19	263	0	6	10	WATER	FRESH WATER + DYE
00:24	363	0	5	78	CMT	BATCH UP, WEIGH AND PUMP 320 SX OF TYPE III + 0.08 LBS/SACK STATIC FREE + 1.5% CACL2 + 0.15 LBS/SACK CELLO FLAKE @ 14.5 PPG
00:46	0	0	0	0	N/A	RELEASE PLUG
00:48	393	0	7.2	38	WATER	START DISPLACEMENT
00:54	216	0	2.4	10	WATER	DROP RATE
00:59	312	0	2.4	48	WATER	BUMP PLUG
00:59	783	0	0	0	N/A	PLUG DOWN @ 48 BBLs
01:00	0	0	0	0	N/A	JOB DONE
01:04	0	0	0	0	N/A	PRE-RIG DOWN SAFETY MEETING
01:30	0	0	0	0	N/A	TIME OFF LOCATION

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	312	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	10	146	289	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



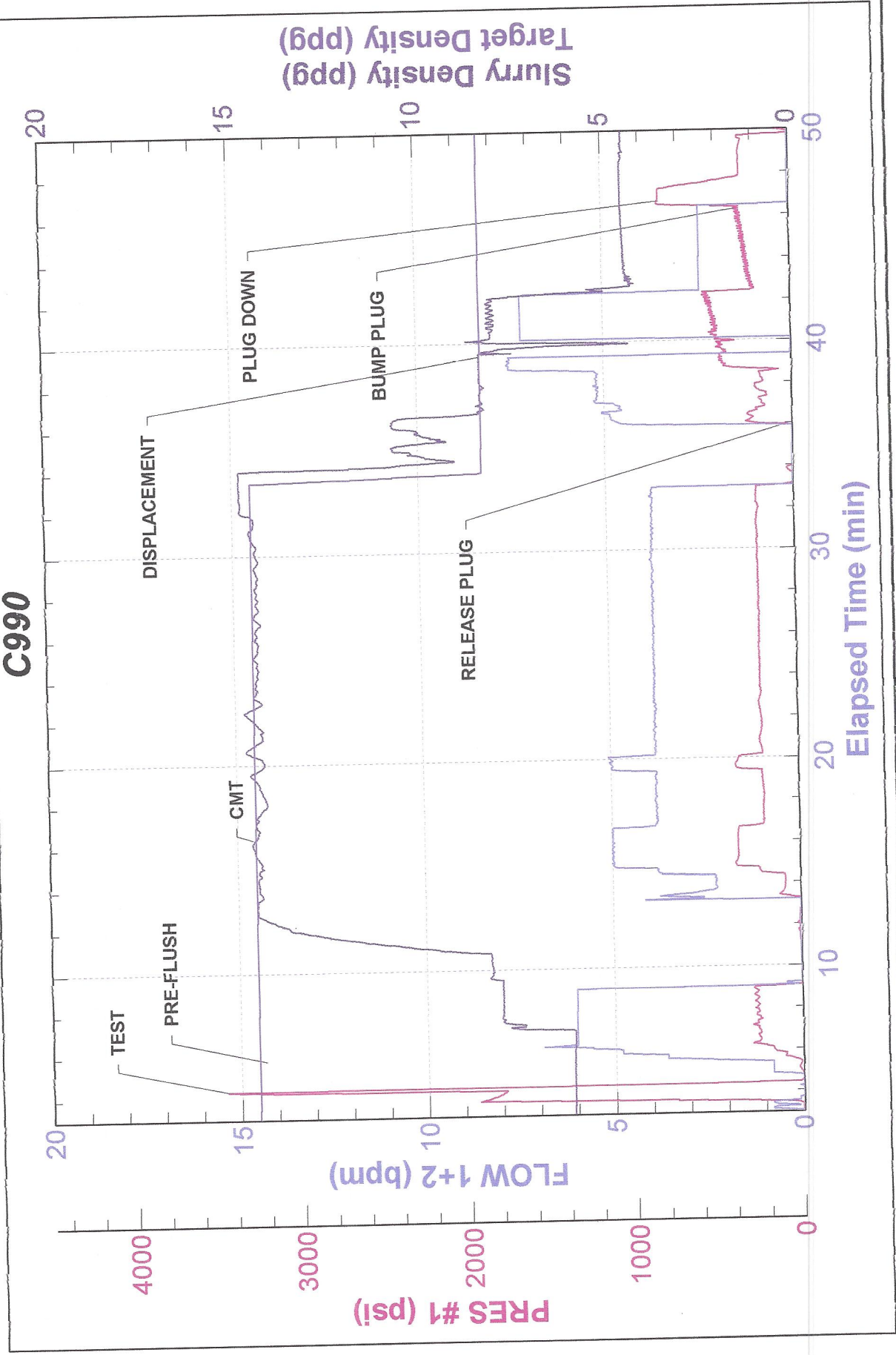
Baker Hughes JobMaster Program Version 3.60

Job Number: 1001995663

Customer: EnCana

Well Name: Rinn North 24-9

C990





FIELD RECEIPT NO. 1001995663

CUSTOMER ENCANA OIL & GAS (USA) INC - XML				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20011760 - 0040056573-1		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED		MO. 06	DAY 19	YEAR 2013	BHI REPRESENTATIVE BARLEN M JOYNER		WELL API NO: 05123338960000		WELL TYPE: New Well		
DISTRICT BJS, BRIGHTON					JOB DEPTH (ft) 797		WELL CLASS: Gas				
WELL NAME AND NUMBER RINN NORTH #24-9					TD WELL DEPTH (ft) 807		GAS USED ON JOB: No Gas				
WELL LOCATION:		LEGAL DESCRIPTION 9-2N-68W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Surface		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride				lbs	452	1.290	583.08	55%	262.39	
100295	Cello Flake				lbs	48	5.100	244.80	55%	110.16	
488019	FP-6L				gals	6	104.250	625.50	55%	281.48	
499632	Granulated Sugar				lbs	50	3.840	192.00	55%	86.40	
499680	Static Free				lbs	26	40.700	1,058.20	55%	476.19	
499703	Type III Cement				sacks	320	31.700	10,144.00	55%	4,564.80	
SUB-TOTAL FOR Product Material								12,847.58	55.00%	5,781.42	
A152	Personnel Per Diem Chrg - Cement Svc				ea	1	210.000	210.00	0%	210.00	
M100	Bulk Materials Blending Charge				cu ft	333	5.450	1,814.85	55%	816.68	
SUB-TOTAL FOR Service Charges								2,024.85	49.30%	1,026.68	
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.						
CUSTOMER REP. Scott Osborne					CUSTOMER AUTHORIZED AGENT X						
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					BHI APPROVED X						



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WELL LOCATION: 9-2N-68W		LEGAL DESCRIPTION Weid		COUNTY/PARISH Colorado		STATE Colorado		JOB TYPE CODE: Surface			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F053A	Cement Pumping, 0 - 1000 ft			4hrs	1	3,200.00	3,200.00	55%	1,440.00		
F090	Fuel per pump charge - cement			pump/hr	2	70.250	140.50	0%	140.50		
J050	Cement Head			job	1	830.000	830.00	55%	373.50		
J225	Data Acquisition, Cement, Standard			job	1	2,130.000	2,130.00	55%	958.50		
J390	Mileage, Heavy Vehicle			miles	48	11.850	568.80	55%	255.96		
J391	Mileage, Auto, Pick-Up or Treating Van			miles	48	6.700	321.60	55%	144.72		
	SUB-TOTAL FOR Equipment						7,190.90	53.93%	3,313.18		
J401	Bulk Delivery, Dry Products			ton-mi	368	3.940	1,449.92	55%	652.46		
	SUB-TOTAL FOR Freight/Delivery Charges						1,449.92	55.00%	652.46		
	FIELD ESTIMATE						23,513.25	54.18%	10,773.74		
<p>AFE 111 50659</p> <p>8715</p> <p>404</p>											
ARRIVE LOCATION: 06 19 2013 22:30				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. Scott Osborne				<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/> BHI APPROVED							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT							