

**STATE OF  
COLORADO**

Andrews - DNR, Doug &lt;doug.andrews@state.co.us&gt;

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**Form 2A review for Whiting's Razor 26l Pad - Doc #400478402**

4 messages

**Andrews - DNR, Doug** <doug.andrews@state.co.us>

Wed, Sep 18, 2013 at 2:32 PM

To: ml\_brown@bresnan.net

Michael,

I have reviewed the referenced Form 2A Oil and Gas Location Assessment and have a few comments.

1) In the Facilities section of the Form 2A you indicate this oil and gas location will have 8 wells, 8 pump jacks, and no associated production equipment. When this is the case, it is important that Operators complete the Related Remote Locations section of the Form 2A. This is where they tell us where the production facility/tank battery for the wells is going to be. If it's at an existing location, please provide the Location ID# and I will add it to the Form 2A. If a separate Form 2A for the production facility/tank battery is being prepared or has been submitted for our review, please provide the Form 2A Document # and I will add it to this Form 2A.

2) In the Water Resources section of the Form 2A you have indicated the nearest downgradient surface water feature is 2,405 feet from the oil and gas location. This appears to correspond to an intermittent pond shown on the USGS topographic map south-southwest of the oil and gas location. A review of aerial photos indicates an unnamed pond is visible approximately 930 feet south and topographically downgradient of the oil and gas location. Therefore, I will change the distance to the nearest downgradient surface water feature from 2,405 feet to 930 feet on the Form 2A.

If you have any questions, please feel free to contact me. Thank you.

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*Doug Andrews*

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**Andrews - DNR, Doug** <doug.andrews@state.co.us>

Thu, Oct 3, 2013 at 1:01 PM

To: Michael Brown &lt;ml\_brown@bresnan.net&gt;

Michael,

Just wanted to check back with you on this one in case it had become forgotten. Thanks.

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**Andrews - DNR, Doug** <doug.andrews@state.co.us>

Wed, Nov 6, 2013 at 10:39 AM

To: Michael Brown &lt;ml\_brown@bresnan.net&gt;

Michael,

We have received new guidance here at the COGCC concerning our correspondences to operators when requesting they send us additional info, missing attachments, clarification, etc for our review of their Form 2As. We are now instructed to include a due date for when the operators should provide us with the requested info by. If the requested info is not received by the issued due date, the Form 2A will be withdrawn.

For your Razor 26I Pad Form 2A, the only information I need is where the eight wells will be produced to. If it is at an existing location, please provide me with the Location ID #. If there is a Form 2A that you are working on that is for a location where they will be produce to, please provide me with the Form 2A Doc #. Please provide me with this info by December 6, 2013 (30 days from today). Thank you.

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**Michael Brown** <ml\_brown@bresnan.net>  
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Mon, Nov 18, 2013 at 1:49 PM

Doug,

I just submitted a Form 2A for the Production Pad. Doc #400514340

Let me know if you need any additional information.

Thanks,  
Michael L. Brown  
[307-237-9310](tel:307-237-9310)

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