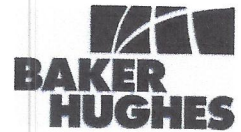


CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 21-JUN-13		F.R. # 1001996340		SERV. SUPV. JASON L SJOBERG	
LEASE & WELL NAME RINN NORTH #0-6-9 - API 05123338910000		LOCATION 9-2N-68W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 122		TYPE OF JOB Surface			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD
Cement Plug, Rubber, Top 8-5/8 in		Float Collar, Auto Fill, 8-5/8 - 8rd					
		Float Shoe 8-5/8 - 8rd					
		Centralizer, with Pins, 8-5/8 in					
		Cement Basket, Slip On, 8-5/8 in					
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES			
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS
Fresh Water		0		0	8.34	0	00:00
Fresh Water + Dye		0		0	8.34	0	00:00
Type III + 1.5% CaCl + .15% CF		0		320	14.5	1.41	02:30
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		TOTAL		135.36 51.96	
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD
12.25	0	808	8.097	8.625	24	CSG	797
						GRADE	SHOE
						J-55	797
						STAGE	0
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
ID	OD	WGT	TYPE	MD	TVD	SIZE	THREAD
						8.625	8 RND
		No Packer		0		WATER BASED	
						WGT.	9.6
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
45.2	BBLs	Fresh Water	8.34	241	0	0	0
						MAX TBG PSI	MAX CSG PSI
						Operator	Operator
						2360	2000
						Rig	
Circulation Prior to Job							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1			
Mud Density In: 9.6 LBS/GAL				Mud Density Out: 9.6 LBS/GAL			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:			
				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 0 BBLs			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6			
				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD							
Plugs							
Number of Attempts by BJ: 0				Competition: 0			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				Quantity:			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				Top of Plug: 0 FT			
				Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud			
				Time Held: 00 Hours 00 Minutes			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None							

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 Did not bump plug, shut down at 49 bbls of displacement per co man.

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 None

PRESSURE/RATE DETAIL

EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2683 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
22:30	0	0	0	0	N/A	Yard Call	
01:50	0	0	0	0	N/A	Leave Yard	
02:20	0	0	0	0	N/A	Arrive on Location	
02:25	0	0	0	0	N/A	Spot Trucks	
02:30	0	0	0	0	N/A	Pre Rig-up Safety Meeting	
03:15	0	0	0	0	N/A	Safety Meeting	
03:38	2683	0	0	0	H2O	Pressure Test Pump and Lines	
03:41	150	0	4.8	20	H2O	Preflush Fresh Water	
03:47	150	0	4.8	10	H2O	Preflush Dye Water	
03:51	277	0	4.9	82	CMT	Batch, Weigh, Pump 14.5# Type III + 1.5% CaCl ₂ + .15% CF	
04:14	0	0	0	0	N/A	Drop Plug	
04:17	100	0	4.8	38	H2O	Displacement	
04:26	201	0	3	11	H2O	Drop Rate	
04:30	252	0	0	49	H2O	Did not Bump Plug, Shut Down per CO man	
04:32	201	0	0	0	N/A	Shut in Head @ 201 psi	
04:33	0	0	0	0	N/A	Post Job Safety Meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	5	149	201	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	



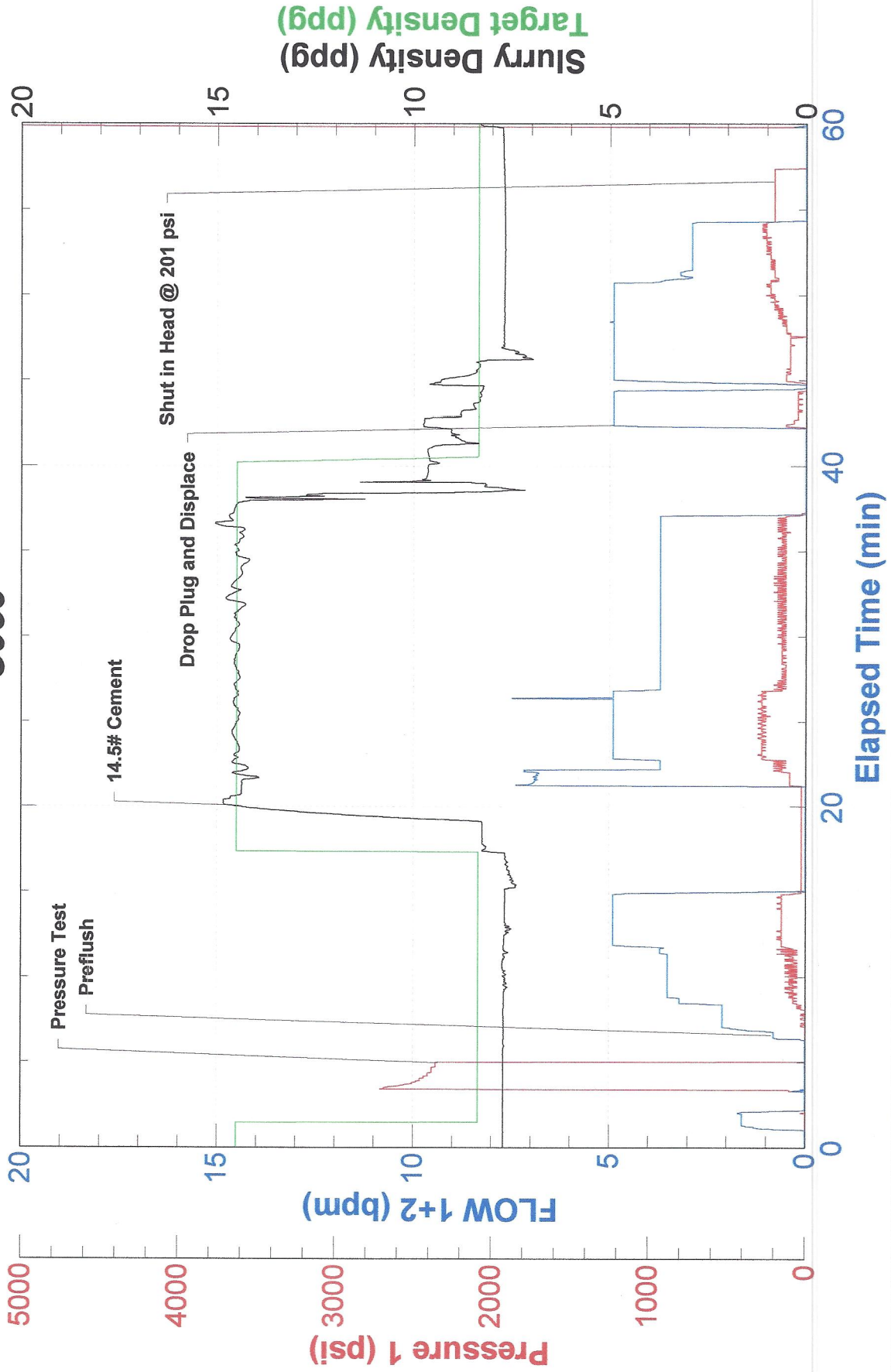
Baker Hughes JobMaster Program Version 3.60

Job Number: 1001996340

Customer: Encana

Well Name: Rinn North 0-6-9

C958





CUSTOMER (COMPANY NAME) ENCANA OIL & GAS (USA) INC - XML				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20011760 - 004005657		INVOICE NUMBER	
MAIL INVOICE TO 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED		MO. 06	DAY 21	YEAR 2013	WELL API NO 05123338910000		WELL TYPE : New Well				
DISTRICT BJS, BRIGHTON					JOB DEPTH (ft) 797		WELL CLASS : Gas				
WELL NAME AND NUMBER RINN NORTH #0-6-9					TD WELL DEPTH (ft) 808		GAS USED ON JOB : No Gas				
WELL LEGAL DESCRIPTION 9-2N-68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface					
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride				lbs	452	1.290	583.08	55%	262.39	
100295	Cello Flake				lbs	48	5.100	244.80	55%	110.16	
488019	FP-6L				gals	4	104.250	417.00	55%	187.65	
499632	Granulated Sugar				lbs	50	3.840	192.00	55%	86.40	
499680	Static Free				lbs	26	40.700	1,058.20	55%	476.19	
499703	Type III Cement				sacks	320	31.700	10,144.00	55%	4,564.80	
SUB-TOTAL FOR Product Material								12,639.08	55.00%	5,687.59	
A152	Personnel Per Diem Chrg - Cement Svc				ea	1	210.000	210.00	0%	210.00	
M100	Bulk Materials Blending Charge				cu ft	333	5.450	1,814.85	55%	816.68	
SUB-TOTAL FOR Service Charges								2,024.85	49.30%	1,026.68	
F053A	Cement Pumping, 0 - 1000 ft				4hrs	1	3,200.000	3,200.00	55%	1,440.00	
F090	Fuel per pump charge - cement				pump/hr	2	70.250	140.50	0%	140.50	
J050	Cement Head				job	1	830.000	830.00	55%	373.50	
J225	Data Acquisition, Cement, Standard				job	1	2,130.000	2,130.00	55%	958.50	
J390	Mileage, Heavy Vehicle				miles	42	11.850	497.70	55%	223.97	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	42	6.700	281.40	55%	126.63	
SUB-TOTAL FOR Equipment								7,079.60	53.91%	3,263.10	
ARRIVE LOCATION : 06 22 2013 02:20				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE FOLLOWING PAGES OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. Scott Osborne				SEE NEXT PAGES FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT X <i>[Signature]</i> BHI APPROVED			
				CUSTOMER AUTHORIZED AGENT							

FIELD RECEIPT NO. 1001996340



CUSTOMER (COMPANY NAME) ENCANA OIL & GAS (USA) INC - XML				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20011760 - 004005657		INVOICE NUMBER	
MAIL INVOICE TO 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED		MO. 06	DAY 21	YEAR 2013	WELL API NO 05123338910000		WELL TYPE : New Well				
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WELL		LEGAL DESCRIPTION 9-2N-68W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
J401	Bulk Delivery, Dry Products				ton-mi	322	3.940	1,268.68	55%	570.91	
	SUB-TOTAL FOR Freight/Delivery Charges							1,268.68	55.00%	570.91	
	FIELD ESTIMATE							23,012.21	54.16%	10,548.28	

APE 11/5/074

8715

404

ARRIVE LOCATION : 06 22 2013 02:20				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE FOLLOWING PAGES OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
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				CUSTOMER AUTHORIZED AGENT				CUSTOMER AUTHORIZED AGENT			

BHI APPROVED