

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/14/2013

Document Number:
668401862

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>422753</u>	<u>422751</u>	<u>BROWNING, CHUCK</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Kilcrease, Keith		keith.kilcrease@anadarko.com	

Compliance Summary:

QtrQtr: NESW Sec: 9 Twp: 4N Range: 67W

Inspector Comment:

9 Wellheads (SI-locked out/tagged out).3-Separators, 2- Combustors, 6-315 bbl steel tanks & 1-100 bbl fiberglass tanks.Tank battery being repaired from flood damage (new berms & liners). Flood reclamation in process.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
422753	WELL	PR	03/14/2012	OW	123-33370	JOHNSTOWN FARMS 35-9	FR	<input checked="" type="checkbox"/>
422757	WELL	PR	03/14/2012	OW	123-33372	JOHNSTOWN FARMS 13-9	FR	<input checked="" type="checkbox"/>
422761	WELL	PR	03/14/2012	OW	123-33375	JOHNSTOWN FARMS 25-9	FR	<input checked="" type="checkbox"/>
422762	WELL	PR	03/14/2012	OW	123-33376	JOHNSTOWN FARMS 33-9	FR	<input checked="" type="checkbox"/>
422764	WELL	PR	03/14/2012	OW	123-33377	JOHNSTOWN FARMS 19-9	FR	<input checked="" type="checkbox"/>
422771	WELL	PR	01/26/2012	OW	123-33379	JOHNSTOWN FARMS 11-9	FR	<input checked="" type="checkbox"/>
422773	WELL	PR	03/14/2012	OW	123-33381	JOHNSTOWN FARMS 12-9	FR	<input checked="" type="checkbox"/>
422776	WELL	PR	03/14/2012	OW	123-33382	JOHNSTOWN FARMS 23-9	FR	<input checked="" type="checkbox"/>
422777	WELL	PR	01/26/2012	OW	123-33383	JOHNSTOWN FARMS 22-9	FR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>9</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>9</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	2	Satisfactory			
Horizontal Heated Separator	3	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	6	300 BBLS	STEEL AST		
S/U/V:	Satisfactory	Comment: Reclamation in process. Tanks not in final position.			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 422753

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Material Handling and Spill Prevention	A containment berm will be constructed between the tank battery and the stream to the west as shown on the attached location drawing.

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 422753 Type: WELL API Number: 123-33370 Status: PR Insp. Status: FR

Producing Well

Comment: Wellhead w/ plunger lift.

Facility ID: 422757 Type: WELL API Number: 123-33372 Status: PR Insp. Status: FR

Producing Well

Comment: Wellhead w/ plunger lift.

Facility ID: 422761 Type: WELL API Number: 123-33375 Status: PR Insp. Status: FR

Producing Well

Comment: Wellhead w/ plunger lift.

Facility ID: 422762 Type: WELL API Number: 123-33376 Status: PR Insp. Status: FR

Producing Well

Comment: Wellhead w/ plunger lift.

Facility ID: 422764 Type: WELL API Number: 123-33377 Status: PR Insp. Status: FR

Producing Well

Comment: Wellhead w/ plunger lift.

Facility ID: 422771 Type: WELL API Number: 123-33379 Status: PR Insp. Status: FR

Producing Well

Comment: Wellhead w/ plunger lift.

Facility ID: 422773 Type: WELL API Number: 123-33381 Status: PR Insp. Status: FR

Producing Well

Comment: Wellhead w/ plunger lift.

Facility ID: 422776 Type: WELL API Number: 123-33382 Status: PR Insp. Status: FR

Producing Well

Comment: Wellhead w/ plunger lift.

Facility ID: 422777 Type: WELL API Number: 123-33383 Status: PR Insp. Status: FR

Producing Well

Comment: Wellhead w/ plunger lift.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: Flood reclamation in process

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____ In Process _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RESIDENTIAL

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: BROWNING, CHUCK

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Pass	

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT