

Gibson 8-22A, API#0512314677, Surface casing pressure increase

History

- June 13th 2013
Safety prep well for horizontal frac, set production packer
- Oct 29th 2013
Beginning Surface casing pressure 0#psi, start 34 stage frac
- Oct 30th 2013
10:27am contact to office that SC had pressure increase to 429 psi, current frac on Hedge 16N-22HZ API# 0512336521
10:45am contact to office SC pressure increased to 800 psi
11:10am Contact to frac crew at Wellsite to shutdown frac, currently finished stage 31, ordered blow down test tank to location with hard line to rig up to surface casing
14:00pm Blow down SC to tank
16:30 Surface casing pressure at 5-15# approx. 1'9" fluid in blow down tank
- Oct 31st to current
Surface casing pressure is at 0psi and fluid level has been at 2'9"

Anadarko Petroleum Action Plan

- Continue to monitor surface casing pressures, currently at 0 psi open to tank
- Continue with 30 day blow down to test tank record fluid and pressure
- Complete form 17 after the 30 day test
- Determine remediation procedures after results have been accumulated.