

Four Star Oil & Gas Company
 Southern Ute 17
 EPA Well ID: CO20530-02693
 API #05-067-07500
 La Plata County, Colorado

Daily Report Summary

9/16/2013	MIRU slickline unit. SITP 1650, SICP 450. Recover wire previously lost in well.
9/17/2013	SITP 1650, SICP 450. Pressure up on tubing to 3070. Pressure bled down to 3030 in 15 min. Contacted John Pecor with BLM to report intentions to perform MIT test.
9/18/2013	Change lubricator. Attempt to fish plug form XN nipple.
9/19/2013	Pulled plug from XN nipple and replaced with another plug in XN nipple at 8622'. Pressure test tubing to 1500 psig held good. Bled pressure off tubing, no build up in pressure. Pressure test casing to 750 psig lost 50 psig. RD slickline unit.
10/2/2013	Spot workover rig on location.
10/3/2013	Wait on wireline.
10/7/2013	RU wireline and recover plug from XN nipple at 8622'.
10/8/2013	SITP 1650, SICP 460. RU Halliburton and pump 4 stages of acid to clean tubulars. Pump 12 bbl 15% HCL, 65 bbl H2O, 12 bbl 15% HCL, 65 bbl H2O, 12 bbl 15% HCL, 65 bbl H2O, 12 bbl 15% HCL, 65 bbl H2O. Soak 15 minutes then flush with 135 bbl. RD Halliburton. RIH with PX plug and set in XN nipple at 8632' wireline measurement.
10/9/2013	Bled pressure off tubing, 1650 – 0 psig. Monitor for 30 minutes. RD wireline. RU workover rig. ND wellhead, NU 5K BOP stack. ND annular and replace due to poor function.
10/10/2013	SITP 0, SICP 130. Bleed off pressure. Install 5K annular BOP on stack. Pressure test stack. Begin TOH with 3 ½" tubing and laying it down.
10/11/2013	SITP 0, SICP 0. Continue TOH, laying down tubing. SD for weekend.
10/14/2013	Finish TOH with tubing and on/off tool skirt. Change rams to 2 7/8" and test. TIH w/ 6 ¼" shoe and BHA on 2 7/8" workstring. Called Mark Weems and Steve Labosky with the COGCC to discuss upcoming MIT test.
10/15/2013	Left message with EPA office (800-227-8917) about the upcoming MIT test, message on phone said they were closed due to government shut down. Continue to TIH with shoe to top of packer at 8619'. Wash over on/off tool. Pressure test casing to 500 psig with no losses.
10/16/2013	TOH w/ workstring, BHA and shoe.
10/17/2013	RU Halliburton wireline. Run CAST-M tool to inspect casing and evaluate cement bond. Sent in log data for processing.
10/18/2013	TIH w/ wash shoe and workstring. Circulate well with treated water. SI.
10/21/2013	Pump 5 drums corrosion inhibitor in treated water in tank. TOH w/ workstring. Called EPA at 303-312-6276 and left a message for Valois Shea requesting a time a representative would be available to a casing pressure test.
10/22/2013	SI waiting on packer components. Called and left messages with Douglas Mentor and Craig Bumgard with EPA regarding Chevron's intention to conduct a casing integrity test and to have a representative of the EPA witness the procedure and results.
10/23/2013	SI waiting on packer components.
10/24/2013	A message was left with Don Breffle with EPA regarding Chevron's intention to conduct a casing integrity test.

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10/25/2013	TIH w/ packer and tailpipe assembly on workstring. Packer elements at 8572.4'. Top of on-off tool at 8566.25'. Packer assembly consists of: On-off tool – 2.15' Packer – 8' Fiber-Lined jt of 2 7/8" tubing – 32.33' 1.812" BR profile – 0.92' Fiber-Lined jt of 2 7/8" tubing – 10.12' On-off skirt w/ seals – 1.8' Latched onto on-off tool at 8619'. Sl.
10/28/2013	Release assembly and circulate well with 340 bbl. inhibited packer fluid. Re-set packer at 8572'. Pressure test casing to 500 psig for 5 minutes, no bleed off. Release pressure. Release from on-off tool and TOH and laydown workstring.
10/29/2013	Finish TOH with workstring. Sent on-off skirt to shop for redress.
10/30/2013	SICP O. RIH with on-off skirt and Fiber-Lined 2 7/8" tubing.
10/31/2013	Finish RIH w/ Fiber-Lined 2 7/8" tubing and space out. Pipe tally is on-off skirt, 266 jts, 6' pup, 2' pup, 1 jt and tubing hanger. Land tubing. ND BOP stack. NU wellhead. Test void in wellhead – good. RU WSI test truck. Pressure test tubing to 2560 psig for 30 minutes lost 10 psi. Pressure test tubing to 850 psig for 30 minutes, lost 30 psig. RD WSI test truck. RD workover rig. COGCC and EPA were contacted to witness test and were not able to send a representative.
11/1/2013	RU wireline. RIH with radial torch to cut pup jt above PX plug in profile at 8632'. Pressure tubing to 1700 psig. Fired torch but failed to cut. Tool stuck coming out of hole. Left 33" in R nipple.
11/4/2013	Pressure tubing to 2000 psig – no loss. Continue to increase pressure in 200 psig increments up to 3000 psig. At 3000 psig, sudden 150 psi drop then stable. Pressure to 3200 psig – no loss. RIH w/ sinker bar on wireline and found R nipple clear. Fish now in pup jt above PX plug.
11/5/2013	RIH with severing tool on wireline to middle of 6' pup jt above the PX plug. Fired charge and made tubing cut. Verified fish was cut and had fallen downhole. POH with wireline. RDMO. Well remains shut in pending EPA approval to return to injection.

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11/5/2013

