

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/12/2013

Document Number:
663902370

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	336046	336046	LONGWORTH, MIKE	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: CHEVRON USA INC

Address: 6001 BOLLINGER CANYON RD

City: SAN RAMON State: CA Zip: 94583

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
IKENOUE, TERI		teri.ikenouye@state.co.us	
Justus, Julie		jjustus@chevron.com	CHEVRON ENVIRONMENTAL
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
KOEHLER, BOB		bob.koehler@state.co.us	

Compliance Summary:

QtrQtr: SENW Sec: 25 Twp: 5S Range: 98W

Inspector Comment:

MIT test on 045-15277 performed and passed. Incorrect status on 045-15423 well is TA. Incorrect status on 045-15427 well is producing.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
52	WELL	PR	02/01/2011	GW	045-15422	SKR 598-25-BV-13	PR	X
53	WELL	PR	06/12/2013	GW	045-15423	SKR 598-25-BV-14	TA	X
55	WELL	PR	02/01/2011	GW	045-15424	SKR 598-25-BV-15	PR	X
56	WELL	PR	02/01/2011	GW	045-15425	SKR 598-25-BV-16	PR	X
58	WELL	PR	02/01/2011	GW	045-15426	SKR 598-25-BV-17	PR	X
59	WELL	SI	10/10/2013	GW	045-15427	SKR 598-25-BV-18	PR	X
60	WELL	PR	03/19/2010	GW	045-15428	SKR 598-25-BV-19	PR	
61	WELL	PR	02/01/2011	GW	045-15429	SKR 598-25-BV-22	PR	X
62	WELL	PR	02/25/2010	GW	045-15430	SKR 598-25-BV-21	PR	X
63	WELL	PR	05/22/2012	GW	045-15431	SKR 598-25-BV-20	PR	X
276276	WELL	PR	05/22/2012	GW	045-10435	SKINNER RIDGE 598-25-1	PR	X
290173	PIT	CL	10/01/2007		-	SKINNER RIDGE 598-25-1	CL	
294147	WELL	PR	02/01/2011	GW	045-15274	SKR 598-25-BV-03	PR	X
294148	WELL	PR	11/10/2010	GW	045-15275	SKR 598-25BV-04	PR	X
294149	WELL	PR	02/01/2011	GW	045-15276	SKR 598-25-BV-02	PR	X

294150	WELL	PR	02/01/2011	GW	045-15277	SKR 598-25-BV-01	TA	<input checked="" type="checkbox"/>
294151	WELL	PR	02/01/2011	GW	045-15278	SKR 598-25-BV-06	PR	<input checked="" type="checkbox"/>
294161	WELL	PR	02/01/2011	GW	045-15288	SKR 598-25-BV-05	PR	<input checked="" type="checkbox"/>
294363	WELL	PR	02/01/2011	GW	045-15400	SKR 598-25-BV-10	PR	<input checked="" type="checkbox"/>
294364	WELL	PR	02/01/2011	GW	045-15401	SKR 598-25-BV-09	PR	<input checked="" type="checkbox"/>
294365	WELL	PR	02/01/2011	GW	045-15402	SKR 598-25-BV-08	PR	<input checked="" type="checkbox"/>
294366	WELL	PR	02/01/2011	GW	045-15403	SKR 598-25-BV-07	PR	<input checked="" type="checkbox"/>
294367	WELL	PR	02/01/2011	GW	045-15404	SKR 598-25-BV-12	PR	<input checked="" type="checkbox"/>
294368	WELL	PR	02/01/2011	GW	045-15405	SKR 598-25-BV-11	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory	Sign laying against the metal berm. Needs rehung.		
DRILLING/RECOMP	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Satisfactory	FMC flow back on location and down sizing their amount of equipment.		

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 5 bbls	Clean up lube stains around wells	11/23/2013

Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	2	Satisfactory			
Horizontal Heated Separator		Satisfactory			
Plunger Lift	20	Satisfactory			

Facilities:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	400 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 336046

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 52 Type: WELL API Number: 045-15422 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 53 Type: WELL API Number: 045-15423 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: Satisfactory CA Date: _____

CA: _____

Comment: No sells lines connected to well. Status should be TA. MIT was performed 6/6/13.

Facility ID: 55	Type: WELL	API Number: 045-15424	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 56	Type: WELL	API Number: 045-15425	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 58	Type: WELL	API Number: 045-15426	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 59	Type: WELL	API Number: 045-15427	Status: SI	Insp. Status: PR
Producing Well				
Comment: Sells lines open on well. Status is SI in COGCC database.				
Facility ID: 61	Type: WELL	API Number: 045-15429	Status: PR	Insp. Status: PR
Complaint				
Comment: Producing well				
Facility ID: 62	Type: WELL	API Number: 045-15430	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 63	Type: WELL	API Number: 045-15431	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 276276	Type: WELL	API Number: 045-10435	Status: PR	Insp. Status: PR
Workover				
Comment: Swab unit on well.				
Facility ID: 294147	Type: WELL	API Number: 045-15274	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294148	Type: WELL	API Number: 045-15275	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294149	Type: WELL	API Number: 045-15276	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294150	Type: WELL	API Number: 045-15277	Status: PR	Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: MIT test performed for TA status. 11/12/13 pass. No lines connected to well.

Facility ID: 294151 Type: WELL API Number: 045-15278 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294161 Type: WELL API Number: 045-15288 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294363 Type: WELL API Number: 045-15400 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294364 Type: WELL API Number: 045-15401 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294365 Type: WELL API Number: 045-15402 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294366 Type: WELL API Number: 045-15403 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294367 Type: WELL API Number: 045-15404 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294368 Type: WELL API Number: 045-15405 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:	Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? In CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Hillsides have been seeded. Continue revegetation efforts.

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass			
Ditches	Pass	Ditches	Pass			
Seeding						
Compaction	Pass	Culverts	Pass			
Gravel	Pass	Gravel	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	290173	1433617	