

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/12/2013

Document Number:

663902370

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	336046	336046	LONGWORTH, MIKE	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:

Name of Operator: CHEVRON USA INCAddress: 6001 BOLLINGER CANYON RDCity: SAN RAMON State: CA Zip: 94583

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
IKENOUYE, TERI		teri.ikenouye@state.co.us	
Justus, Julie		jjustus@chevron.com	CHEVRON ENVIRONMENTAL
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
KOEHLER, BOB		bob.koehler@state.co.us	

**Compliance Summary:**QtrQtr: SENW Sec: 25 Twp: 5S Range: 98W**Inspector Comment:**MIT test on 045-15277 performed and passed. Incorrect status on 045-15423 well is TA. Incorrect status on 045-15427 well is producing.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
52	WELL	PR	02/01/2011	GW	045-15422	SKR 598-25-BV-13	PR	<input checked="" type="checkbox"/>
53	WELL	PR	06/12/2013	GW	045-15423	SKR 598-25-BV-14	TA	<input checked="" type="checkbox"/>
55	WELL	PR	02/01/2011	GW	045-15424	SKR 598-25-BV-15	PR	<input checked="" type="checkbox"/>
56	WELL	PR	02/01/2011	GW	045-15425	SKR 598-25-BV-16	PR	<input checked="" type="checkbox"/>
58	WELL	PR	02/01/2011	GW	045-15426	SKR 598-25-BV-17	PR	<input checked="" type="checkbox"/>
59	WELL	SI	10/10/2013	GW	045-15427	SKR 598-25-BV-18	PR	<input checked="" type="checkbox"/>
60	WELL	PR	03/19/2010	GW	045-15428	SKR 598-25-BV-19	PR	<input type="checkbox"/>
61	WELL	PR	02/01/2011	GW	045-15429	SKR 598-25-BV-22	PR	<input checked="" type="checkbox"/>
62	WELL	PR	02/25/2010	GW	045-15430	SKR 598-25-BV-21	PR	<input checked="" type="checkbox"/>
63	WELL	PR	05/22/2012	GW	045-15431	SKR 598-25-BV-20	PR	<input checked="" type="checkbox"/>
276276	WELL	PR	05/22/2012	GW	045-10435	SKINNER RIDGE 598-25-1	PR	<input checked="" type="checkbox"/>
290173	PIT	CL	10/01/2007		-	SKINNER RIDGE 598-25-1	CL	<input type="checkbox"/>
294147	WELL	PR	02/01/2011	GW	045-15274	SKR 598-25-BV-03	PR	<input checked="" type="checkbox"/>
294148	WELL	PR	11/10/2010	GW	045-15275	SKR 598-25BV-04	PR	<input checked="" type="checkbox"/>
294149	WELL	PR	02/01/2011	GW	045-15276	SKR 598-25-BV-02	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

294150	WELL	PR	02/01/2011	GW	045-15277	SKR 598-25-BV-01	TA	<input checked="" type="checkbox"/>
294151	WELL	PR	02/01/2011	GW	045-15278	SKR 598-25-BV-06	PR	<input checked="" type="checkbox"/>
294161	WELL	PR	02/01/2011	GW	045-15288	SKR 598-25-BV-05	PR	<input checked="" type="checkbox"/>
294363	WELL	PR	02/01/2011	GW	045-15400	SKR 598-25-BV-10	PR	<input checked="" type="checkbox"/>
294364	WELL	PR	02/01/2011	GW	045-15401	SKR 598-25-BV-09	PR	<input checked="" type="checkbox"/>
294365	WELL	PR	02/01/2011	GW	045-15402	SKR 598-25-BV-08	PR	<input checked="" type="checkbox"/>
294366	WELL	PR	02/01/2011	GW	045-15403	SKR 598-25-BV-07	PR	<input checked="" type="checkbox"/>
294367	WELL	PR	02/01/2011	GW	045-15404	SKR 598-25-BV-12	PR	<input checked="" type="checkbox"/>
294368	WELL	PR	02/01/2011	GW	045-15405	SKR 598-25-BV-11	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory	Sign laying against the metal berm. Needs rehung.		
DRILLING/RECOMP	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Satisfactory	FMC flow back on location and down sizing their amount of equipment.		

**Spills:**

Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 5 bbls	Clean up lube stains around wells	11/23/2013

☒ Multiple Spills and Releases?

<b>Equipment:</b>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	2	Satisfactory			
Horizontal Heated Separator		Satisfactory			
Plunger Lift	20	Satisfactory			

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	400 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	

<b>Paint</b>	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

<b>Venting:</b>		
Yes/No	Comment	

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 336046

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

**S/U/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/U/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/U/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 52 Type: WELL API Number: 045-15422 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 53 Type: WELL API Number: 045-15423 Status: PR Insp. Status: TA

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

S/V: Satisfactory CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: No sells lines connected to well. Status should be TA. MIT was performed 6/6/13.

Inspector Name: LONGWORTH, MIKE

Facility ID:	55	Type:	WELL	API Number:	045-15424	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	56	Type:	WELL	API Number:	045-15425	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	58	Type:	WELL	API Number:	045-15426	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	59	Type:	WELL	API Number:	045-15427	Status:	SI	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Sells lines open on well. Status is SI in COGCC database.</div>									
Facility ID:	61	Type:	WELL	API Number:	045-15429	Status:	PR	Insp. Status:	PR
<div>Complaint</div> <div>Comment: Producing well</div>									
Facility ID:	62	Type:	WELL	API Number:	045-15430	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	63	Type:	WELL	API Number:	045-15431	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	276276	Type:	WELL	API Number:	045-10435	Status:	PR	Insp. Status:	PR
<div>Workover</div> <div>Comment: Swab unit on well.</div>									
Facility ID:	294147	Type:	WELL	API Number:	045-15274	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	294148	Type:	WELL	API Number:	045-15275	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	294149	Type:	WELL	API Number:	045-15276	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	294150	Type:	WELL	API Number:	045-15277	Status:	PR	Insp. Status:	TA

**Idle Well**

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_  
 S/V: Satisfactory CA Date: \_\_\_\_\_  
 CA: \_\_\_\_\_  
 Comment: MIT test performed for TA status. 11/12/13 pass. No lines connected to well.

Facility ID: 294151 Type: WELL API Number: 045-15278 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294161 Type: WELL API Number: 045-15288 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294363 Type: WELL API Number: 045-15400 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294364 Type: WELL API Number: 045-15401 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294365 Type: WELL API Number: 045-15402 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294366 Type: WELL API Number: 045-15403 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294367 Type: WELL API Number: 045-15404 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294368 Type: WELL API Number: 045-15405 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat

Long

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_

Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_

Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? In CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? In CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: Hillsides have been seeded. Continue revegetation efforts.

Inspector Name: LONGWORTH, MIKE

Overall Interim Reclamation ☐ Fail

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass			
Ditches	Pass	Ditches	Pass			
Seeding						
Compaction	Pass	Culverts	Pass			
Gravel	Pass	Gravel	Pass			

S/U/V: Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	290173	1433617	