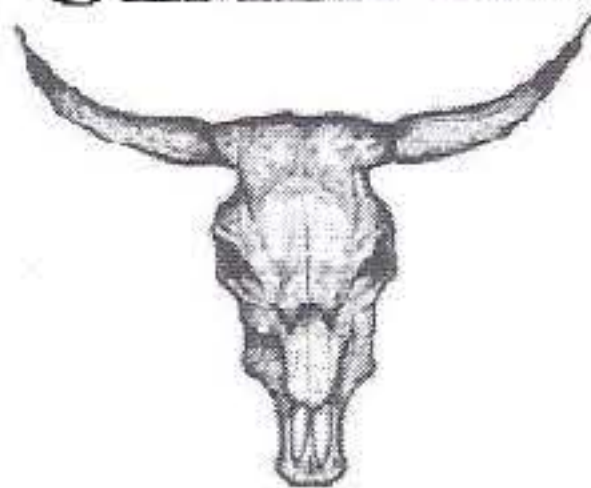


BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11905
8-35
Kirk

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
5-4-13	Mathews 4A-14M				Weld
BILL TO		CONSULTANT			
Encana		Dennis			
OWNER		RIG NAME & NUMBER			
		Ensign 135			
MAILING ADDRESS		DISTANCE TO LOCATION		UNITS ON LOCATION	
				3103-3203	
CITY		TIME REQUESTED		TIME ARRIVED ON LOCATION	
		2:00pm		1:00pm	
STATE, ZIP		TIME LEFT LOCATION			
		7:30am			
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
12 1/4			BENTONITE 3% BCCA-1, 25 lbs per sack BPCA-1		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
1323				15.2	1.27
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor		
9 5/8			.3131		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	Capacity Factor		
1323			.0758		
CASING WEIGHT	PACKER DEPTH	TYPE OF TREATMENT			
40 lb		<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> MISC Pump <input type="checkbox"/> Production <input type="checkbox"/> Squeeze P&A			
CASING CONDITION	HYD HHP = RATE X PRESSURE / 40.8				
Good					
Max Rate	% Excess				
	60%				
Max Pressure	BBL to Pit				
	26				

DESCRIPTION OF JOB EVENTS

Safety meeting, Rig up, PST test, Perforation clear 30 BBLs KCL H2O 2nd 10w/Dye, mix & Pump 562 sacks cement at 60% Excess at 1.27 yield at 15.2 lbs, Release Plug Disp 96.9 BBLs H2O, Pump Plug at 150 PSI over Lift PST wait 5min Release PST washup Rig Down

X Dennis Jacob
Authorization To Proceed

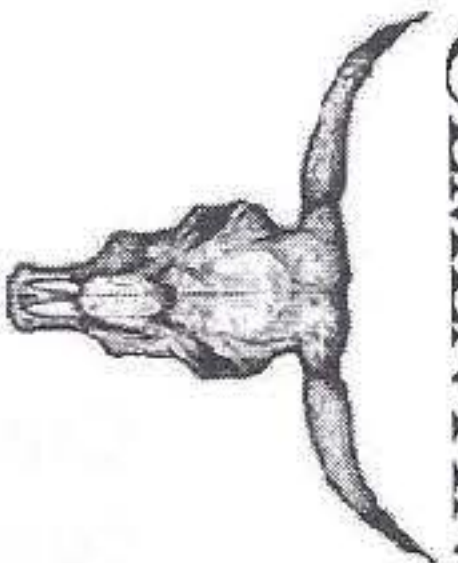
Wellsite Supr.
Title

5-4-13
Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

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INVOICE #
LOCATION
FOREMAN

11905
8-35
L. Hill

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	4:57	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
MIRU	4:30	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
CIRCULATE	5:19	0	5:54	10	0			0			0			0		
Drop Plug		10	5:58	260	10			10			10			10		
		20	6:00	270	20			20			20			20		
		30	6:02	300	30			30			30			30		
		40	6:04	340	40			40			40			40		
M & P		50	6:05	440	50			50			50			50		
		60	6:07	520	60			60			60			60		
		70	6:09	650	70			70			70			70		
		80	6:11	710	80			80			80			80		
5:12.5 gm	562															
5:50 stop		90	6:13	600	90			90			90			90		
		96	6:17	490	100			100			100			100		
		110			110			110			110			110		
		120			120			120			120			120		
		130			130			130			130			130		
		140			140			140			140			140		
		150			150			150			150			150		

Notes:

used 60% excess

used 562 SKS cement

127.1 BBLs slurry

Didn't bump Plug

X David E. Hill

X Encore Co. Rep.

X 5-4-13

Date