

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400510416 Date Received: 11/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Olga Chikaloff 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-1600 3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 Fax: (720) 279-2331

5. API Number 05-123-32890-00 6. County: WELD 7. Well Name: Antelope Well Number: 44-31 8. Location: QtrQtr: SWSE Section: 31 Township: 5N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: Treatment Date: 09/18/2011 End Date: Date of First Production this formation: 09/28/2011 Perforations Top: 6308 Bottom: 6580 No. Holes: 80 Hole size: 40/100

Provide a brief summary of the formation treatment:

Open Hole: [ ]

Codell Pumped 32,508 Gal Pad Fluid. Pumped 103,572 Gal pHaser Frac w/248,210 lbs 20/40 sand. ISDP 3027 psi, ATP 3346 psi, ATR 22.5 bpm. Niobrara pumped 19,530 gal pad fluid. Pumped 120,792 gal pHaser Frac w/260,000 lbs 30/50 sand. ISDP 3034 psi, ATP 3803 psi, ATR 51.1 bpm.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/03/2011 Hours: 24 Bbl oil: 26 Mcf Gas: 30 Bbl H2O: 18 Calculated 24 hour rate: Bbl oil: 26 Mcf Gas: 30 Bbl H2O: 18 GOR: Test Method: Flowing Casing PSI: 1296 Tubing PSI: Choke Size: 18/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 39 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Olga Chikaloff

Title: Engineering Technician Date: 11/11/2013 Email: ochikaloff@bonanzack.com

### Attachment Check List

**Att Doc Num**      **Name**

400510416	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Original 5A #2288036 sub. 4/27/2012 with incorrect treatment date of 9/18/2012. This corrected 5A should verify that this well should never have been reported to FracFocus.	11/13/2013 9:02:24 AM
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Total: 1 comment(s)