

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400511524

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Katie Kistner
Phone: (720) 9294317
Fax: _____

5. API Number 05-123-36764-00
6. County: WELD
7. Well Name: CANNON
Well Number: 16N-3HZ
8. Location: QtrQtr: NENE Section: 3 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 10/14/2013 End Date: 10/15/2013 Date of First Production this formation: 10/30/2013
Perforations Top: 7766 Bottom: 11855 No. Holes: 0 Hole size: 0
Provide a brief summary of the formation treatment: _____ Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7766-11855.
113 BBL ACID,10223 BBL CROSSLINK GEL,1867 BBL LINEAR GEL,71012 BBL SLICKWATER,83213 BBL TOTAL FLUID.
283280# 30/50 OTTAWA/ST. PETERS SAND,1939119# 40/70 OTTAWA/ST. PETERS SAND,2222399# TOTAL SAND.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 83213 Max pressure during treatment (psi): 7479
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): _____ Number of staged intervals: 32
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5716
Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 2222399 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/11/2013 Hours: 24 Bbl oil: 265 Mcf Gas: 788 Bbl H2O: 172
Calculated 24 hour rate: Bbl oil: 265 Mcf Gas: 788 Bbl H2O: 172 GOR: 2974
Test Method: FLOWING Casing PSI: 2279 Tubing PSI: 2024 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 49
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7285 Tbg setting date: 11/09/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Katie Kistner
Title: Regulatory Analyst Date: _____ Email: rscdjpostdrill@anadarko.com

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)