

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: Katie Kistner  
Phone: (720) 9294317  
Fax: \_\_\_\_\_

5. API Number 05-123-36694-00  
6. County: WELD  
7. Well Name: CANNON  
Well Number: 13C-10HZ  
8. Location: QtrQtr: NWNW Section: 10 Township: 2N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA-FT HAYS-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/23/2013 End Date: 09/30/2013 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7755 Bottom: 11412 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7697-11293.  
9419 BBL CROSSLINK GEL, 1331 BBL LINEAR GEL, 90157 BBL SLICKWATER, 100907 BBL TOTAL FLUID.  
81238# 100 MESH OTTAWA/ST. PETERS SAND, 290271# 30/50 OTTAWA/ST. PETERS SAND, 2644653# 40/70 OTTAWA/ST. PETERS SAND, 3016162# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 100907 Max pressure during treatment (psi): 7267

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 0 Number of staged intervals: 29

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 8401

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3016162 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 10/29/2013 Hours: 24 Bbl oil: 221 Mcf Gas: 512 Bbl H2O: 194

Calculated 24 hour rate: Bbl oil: 221 Mcf Gas: 512 Bbl H2O: 194 GOR: 2317

Test Method: FLOWING Casing PSI: 2435 Tubing PSI: 1793 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7343 Tbg setting date: 10/24/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Due to faulting encountered Niobrara/Ft. Hays/Codell.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Katie Kistner

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: rscdjpostdrill@anadarko.com

### Attachment Check List

**Att Doc Num**      **Name**

\_\_\_\_\_

Total Attach: 0 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)