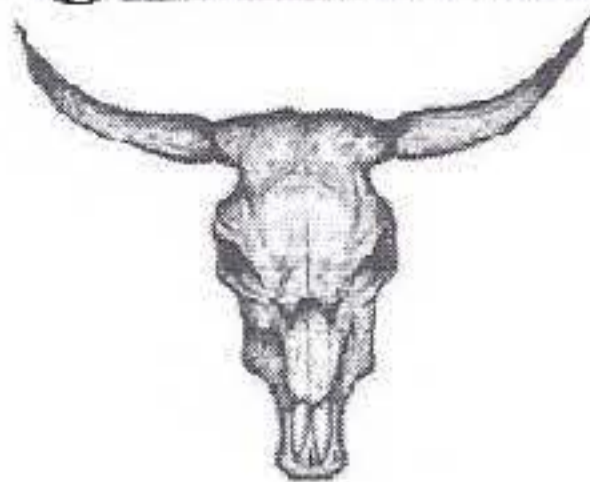


BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
 Denver, Colorado 80206
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net



INVOICE #
 LOCATION
 FOREMAN

11730
 3475
 CALVIN REIMERS

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
3-21-13	State 1F-16H	16	3N	68W	Weld
BILL TO		CONSULTANT			
ENCANA		KEVIN/CHRIS			
OWNER		RIG NAME & NUMBER			
ENCANA		HEP Rig 278			
MAILING ADDRESS		DISTANCE TO LOCATION	UNITS ON LOCATION		
		21 miles	3106/3210		
CITY		TIME REQUESTED	TIME ARRIVED ON LOCATION		
		11:30 AM	10:20 AM		
STATE, ZIP		TIME LEFT LOCATION			
		3:30 p.m.			

WELL DATA			Cement Makeup			
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	BFN III 3% BECA-1.25 16/8 BFLA-1		
12 1/4			Cement - Specs	lbs	Yield	Water Requirements
				15.2	1.27	5.89
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Annulus Factor	Capacity Factor		
835			.3131	.0758		
CASING SIZE	TUBING WEIGHT	OPEN HOLE	TYPE OF TREATMENT <input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A			
9 5/8						
CASING DEPTH	TUBING CONDITION	TREATMENT VIA				
829.03						
CASING WEIGHT	PACKER DEPTH					
40 lb.						
CASING CONDITION	Good					
Max Rate	6					
Max Pressure	2500					

HYD HHP = RATE X PRESSURE / 40.8

% Excess 30
 BBL to Pit 29

DESCRIPTION OF JOB EVENTS

M.R.U. Safety meeting, Psi check to 500 Psi, Circ 30 bbls H₂O with KCL + Blue Dye x 16 in 2nd 10 bbls. Mix + pump 30% Excess = 325 SKg, 73.51 bbls Slurry at 15.2 lb. 1.27 yield, Drop Plug, Displace 59.9 bbls H₂O, Bump plug at 150 Psi over Lift Psi, Wait 5 min then bleed off Psi, Wash up, Rig down

X Authorization to Proceed

Title _____

X 3-21-13
 Date