

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 1906456 Date Received: 05/12/2010

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: LARRY ROBBINS
2. Name of Operator: PDC ENERGY INC Phone: (303) 860-5822
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-29735-00 6. County: WELD
7. Well Name: HORNING Well Number: 28-15
8. Location: QtrQtr: NENE Section: 28 Township: 4N Range: 68W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: 02/09/2010 End Date: Date of First Production this formation: 02/17/2010
Perforations Top: 7035 Bottom: 7336 No. Holes: 28 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: []

NIOBRARA"A"7035-7037'(4HOLES),NIOBRARA"B"7146'-7150'(8HOLES),7153'-7155'(4HOLES)AND CODELL 7330'-7336'(12HOLES) FRAC'D NIOBRARA/CODELL USING 1000 GALS 15% HCL, 919 BBLS SLICKWATER PAD, 718 BBLS PHASER 22# PAD, 2952 BBLS OF (PLEASE SEE DOCUMENT # 1906456

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/01/2009 Hours: 24 Bbl oil: 41 Mcf Gas: 59 Bbl H2O: 5
Calculated 24 hour rate: Bbl oil: 41 Mcf Gas: 59 Bbl H2O: 5 GOR: 1439
Test Method: FLOWING Casing PSI: 1337 Tubing PSI: 761 Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1368 API Gravity Oil: 45
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7316 Tbg setting date: 02/17/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: LARRY ROBBINS

Title: REGULATORY AGENT

Date: 5/7/2010

Email: LROBBINS@PETD.COM

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)