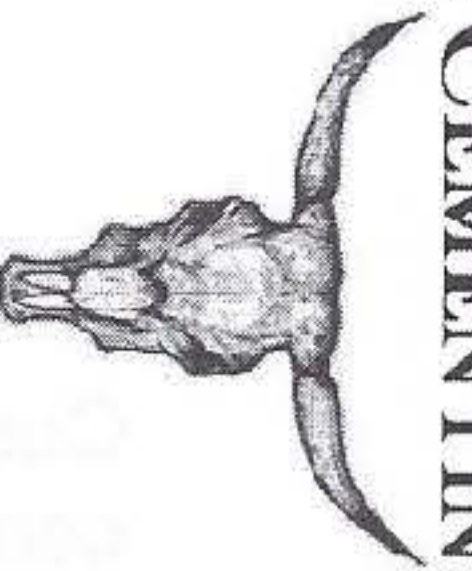


BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11726
WCR 3477
Calvin Reimers

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	5:01am	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
MIRU	4:10am	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
CIRCULATE	5:42am	0	6:24am	100	0			0			0			0		
6:23am		10	6:26am	410	10			10			10			10		
		20	6:28am	490	20			20			20			20		
		30	6:30am	600	30			30			30			30		
		40	6:31am	650	40			40			40			40		
M & P		50	6:33am	680	50			50			50			50		
	Time	Sacks	60.2	60.2 6:37am	380	60			60			60			60	
6:00am/6:20am	349	70	6:39am	560	70			70			70			70		
		80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
		120			120			120			120			120		
		130			130			130			130			130		
		140			140			140			140			140		
		150			150			150			150			150		

Notes:

Float Held Plug down 6:37am

USED 40% Excess = 349 Sks, 78.9 bbls Slurry

X Reimers

X

X 3-18-13

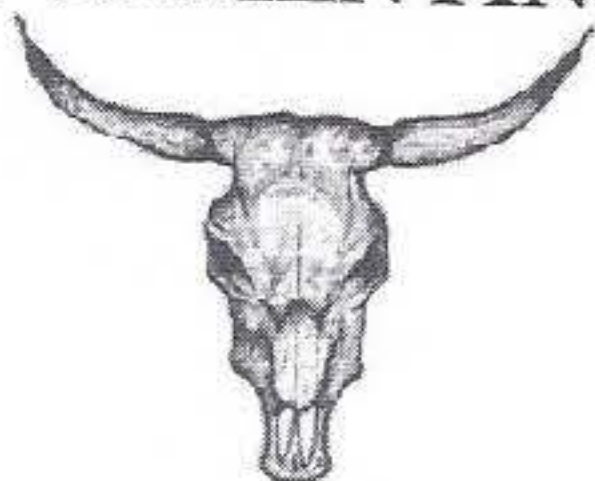
Work Performed

Title

Date

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INVOICE #

11726

LOCATION

WCR 34+7

FOREMAN

Calvin Reimers

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
3-18-13	State 1C-16H	16	3N	68W	Weld
BILL TO	CONSULTANT				
ENCANA	Chris				
OWNER	RIG NAME & NUMBER				
ENCANA	H&P Rig 278				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	21 miles		3106/3204		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	1:00 AM		12:20 AM		
STATE, ZIP	TIME LEFT LOCATION				
	7:30 AM				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	BFN III 3% BCCA-1 .25165K BFLA-1	
12 1/4			Cement - Specs	lbs	Yield
				15.2	1.27
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Annulus Factor	Capacity Factor	
846			.3131	.0758	
CASING SIZE	TUBING WEIGHT	OPEN HOLE	TYPE OF TREATMENT		
9 5/8			<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	<input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A		
839.50					
CASING WEIGHT	PACKER DEPTH				
4016					
CASING CONDITION	Good				
Max Rate	7				
Max Pressure	2500				
HYD HHP = RATE X PRESSURE / 40.8					
% Excess			40		
BBL to Pit			22		

DESCRIPTION OF JOB EVENTS

Miru, Safety meeting, Psi check to 500 Psi, Circ 30 bbls H₂O with HCL + Blue Dye x 16 in 2nd 10 bbls, Mix + pump 40% Excess = 349 sks. at 15.2 lbs. 1.27 yield, 78.9 bbls. Slurry, Drop plug, Displace 60.2 bbls. H₂O, Bump plug at 150 Psi over Lift Psi, Wait 5 min. then bleed off Psi, Wash up, Rig down,

X

Authorization To Proceed

Title

X 3-18-13
Date

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.