

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400498098

Date Received:

10/17/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (720) 420-5700
Fax: (720) 420-5800

5. API Number 05-123-36735-00
6. County: WELD
7. Well Name: Bower
Well Number: 10-3
8. Location: QtrQtr: NESE Section: 3 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/22/2013 End Date: 04/22/2013 Date of First Production this formation: 06/15/2013

Perforations Top: 7576 Bottom: 7592 No. Holes: 64 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac on 4/22/2013 with 274,137 gals of slickwater and 181,920 lbs of 30/50.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6527 Max pressure during treatment (psi): 5797

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3460

Fresh water used in treatment (bbl): 6527 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 181920 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/21/2013 Hours: 24 Bbl oil: 56 Mcf Gas: 42 Bbl H2O: 4

Calculated 24 hour rate: Bbl oil: 56 Mcf Gas: 42 Bbl H2O: 4 GOR: 750

Test Method: FLOWING Casing PSI: 1160 Tubing PSI: Choke Size: 014/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1183 API Gravity Oil: 43

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jonathan Runge

Title: Consultant Date: 10/17/2013 Email jrunge@iptengineers.com
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Attachment Check List

Att Doc Num **Name**

400498098	FORM 5A SUBMITTED
400498099	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)