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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 72400 Contact Name: NAT OLOWU
 Name of Operator: PUBLIC SERVICE COMPANY OF COLORADO Phone: (303) 571-3699
 Address: 1123 W 3RD AVE Fax: (303) 571-3166
 City: DENVER State: CO Zip: 80223 Email: NAT.OLOWU@XCELENERGY.COM
For "Intent" 24 hour notice required, Name: BROWNING, CHUCK Tel: (970) 433-4139
COGCC contact: Email: chuck.browning@state.co.us

API Number 05-077-08008-00 Well Number: 2
 Well Name: FEDERAL STORAGE
 Location: QtrQtr: SWSE Section: 9 Township: 9S Range: 101W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: _____
 Field Name: FRUITA Field Number: 27900

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.284610 Longitude: -108.665500
 GPS Data:
 Date of Measurement: 05/18/2006 PDOP Reading: 0.1 GPS Instrument Operator's Name: Paul Kellogg
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	2580	2606			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	28	139	60	139	0	VISU
1ST	6+1/4	4+1/2	9.5	2,608	100	2,608	2,400	CALC
OPEN HOLE	3+7/8			2,668				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2580 with 2 sacks cmt on top. CIBP #2: Depth 90 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 190 ft. with 50 sacks. Leave at least 100 ft. in casing 90 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 35 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: NAY OLOWU
 Title: RESERVOIR ENGINEER Date: 10/2/2013 Email: NAT.OLOWU@XCELENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 11/11/2013

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 5/10/2014

COA Type	Description
	SETTING DEPTH ON FORM IS 2608', CANNOT BE LESS THAN CIBP DEPTH OF 2850. CHANGED SETTING DEPTH TO 2850 TO BE ABLE TO SUBMIT DOCUMENT
	will tell opr to move CICR up above surface shoe so that plug will be across (above and below) surface shoe, and not entirely below it.

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Changed CIBP depth in Plugging Procedure as per Operator. Wellbore Diagram [after plugging] shows CIBP to be set at 2580'. COGCC (Archives) paper file does not show workover of June, 1976 note on Wellbore Diagram.	11/7/2013 1:21:51 PM
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Total: 1 comment(s)