



**Pumping
Service Report**

9184299

Client Name Anadarko Petroleum Corporation	Well Name UPPR 50 Pan Am 'I' True #2	Job Date October 08, 2013	Call Sheet 1030330
Client Representative Laura Welman	Location Sec 35:T2N:R66W	Job Type Abandonment Plugs	

Well Profile										
Well Type:			Oil							
Maximum Treating Pressure (psi):			---							
Predicted Bottom Hole Static Temperature (°F):			---		@	--				
Bottom Hole Circulating Temperature (°F):			---		@	--				
Bottom Hole Logged Temperature (°F):			---		@	--				
Casing										
Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
5.500	17.000	J-55	4,910.0	5,320.0	189.21	4.892	6.050	0.0	8,139.0	
Tubing										
Size	Weight	Grade		Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)			(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
2.375	4.700	J-55		8,100.000	28.030	1.995	2.910	0.000	7,250.000	

Products										
Plug 1										
From Depth (ft):										
To Depth (ft):										
Plug Type : N/A										
Acids/Blends/Fluids :										
Lead 1: 37 Sacks of Thermal 35, Density = 15.4 lb/gal, Volume Pumped = 10 (bbl)										
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60										
+ 0.5 % of CFR,										
+ 0.25 % of FMC										

Fluid & Cement Data										
Expected Cement Top: --										
Wellbore Fluid										
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@					
Water	--	--	--	--	Oct 08, 2013 16:56					