

Hedge 37N-22HZ, surface casing pressure increase

History

- OCT 26th 2013
10:25pm-Frac was completed on the Hedge 37N-22HZ, SI SC pressure 306#
- OCT 27th 2013
12:18am-SC alarm to team 1032#
02:40am-Hard line attached to SC and blow down tank, attempt to blow down SC
03:30am-SC would not blow down pressure at 860#, little to no fluid gas only.
03:44am-Notification to engineering group of high SC pressures.
10:01am-Engineering group instructs field operations to continue to monitor and blow down if pressure exceeds 1200 psi. SC 1008 psi
- OCT 28th 2013
Approx 08:50am-Contact COGCC , Mark Schlagenhauf, informed of SC pressure issue
Currently well is shut in waiting for flow back.

Anadarko Petroleum Proposal

- Currently continue to monitor surface casing pressures, currently at 900 psi
- Move in Rig up, hard line to blow down test tank
- Open surface casing to tank continue to record pressure and product quantities for 30 days
- Complete form 17 for results of test
- Determine remediation procedures.