

Sohio State #2

Tornado Project Area
Weld County, Colorado



P&A PROCEDURE

October 29, 2013

Executive Brief

On September 17, 1973, the well was re-plugged according to instructions from the COGCC, cleaning out the well to 390', pumping a 100 sack cement plug back to 130', and spotting a 10 sack plug at the surface. The Niobrara is isolated from the well bore by cemented casing, and is over 800' above the open J Sand perforations. The calculated TOC in the 5 1/2" x 7 7/8" annulus is 4665', over 1600' above the Niobrara. The following procedure is for additional cement plugs, if required.

Well Information	
Surface Location	1950' FNL & 1920' FEL from the Section Line
Lat/Long	Lat: 40.707054 & Long:-104.152165
API Number	05-123-07185
AFE Number	
Ground Level Elevation, feet	4941
Working Interest	100%
Estimated TD, feet	8500

Formation Tops	
Top Names	Footage
Freshwater Zone	0' - 500'
Niobrara	6280
D Sand	7032
J Sand	7101

Existing Tubular Data										
Size in	Depth	Weight	Grade	ID	Drift	Thread	Burst w/ No SF	Collapse w/ No SF	Capacity	Capacity
	(MD ft)	lb/ft		In	In		Psi	Psi	Bbl/ft	ft ³ /ft
8 5/8"	171	24	J55	8.097	7.972	STC	2,950	1,370	0.06368	0.35758

All personnel should keep their speed down to **30 mph** once they are near a residence or in a high traffic area to minimize dust.

PERFORM SAFETY CHECKS AND SAFETY MEETING

Perform safety meeting prior to rigging up **ANY** equipment on location. Discuss the job procedure and objectives with all personnel on location. Document the safety meeting on the report sent to Carrizo. Make note of all potential risks/hazards, and clearly identify an emergency route and emergency vehicle. Also make note of any new or inexperienced personnel on location. Ensure proper Personal Protective Equipment (PPE) is used during the job. Minimums are hard hats, steel toes, and safety glasses.

PROCEDURE

1. Locate old surface casing using magnetometer. Record the GPS coordinates and the datum used for the GPS coordinates. Set a stake and try to locate the boundaries of the old pad site.

2. Dig down to the old surface casing and cut plate off, install a slip collar to fit over the 8 5/8".

3. Install flange. If rig is not on location then install a dry hole tree to secure the well until the rig arrives.

Re-enter & Cleanout Wellbore

4. MIRU workover rig and related equipment including power swivel, mud tank and pump. Bleed off any pressure on the dry hole tree. ND the dry hole tree and NU the rig BOP's.

5. Test the BOP's to 250 psi for a low test and 4,500 psi for a high test. RU the work floor and PU 2 7/8" 8 rd work string, 3-6 1/2" DCs, and a 7 7/8" rock bit. Pressure test surface casing to 1000 psi.

6. Drill up cement plugs at surface and from 130' to casing stub at 390'. Circulate and condition mud, POOH.

- 7. GIH with casing cutter and cut 5 1/2" casing at ±600' and retrieve casing stub.
- 8. GIH with open ended tubing inside 5 1/2" casing, and prepare to set cement plugs.

Set Cement Plugs and Abandon Well

- 9. RU cementers. Test lines to 4,500 psi.
- 10. Set plugs coming up hole according to the following Cement Plug Table.
- 11. Once the top plug has been set cut casing to 5' below surface and weld on a plate to seal the well. Cover up the well and remediate the disturbed area with the appropriate seed mix.

Re-entry			
Hole/Csg ID, in	BBL/Ft	Ft ³ /Ft	
7.875	0.06024	0.33824	
4.892	0.02325	0.13053	

Cement Plug Table						
Plug Number	Formation or Location	Plug Btm Depth	Plug Top Depth	Cement Class	Yield ft ³ /sk	Number of Sacks
1	Niobrara	7,140	5,980	G	1.18	128
2	Fresh Water Zone	600	0	G	1.18	173

Total **302** sacks