

**GENERAL WELL INFORMATION**

<b>Well Name</b>	Anderson E02-03
<b>Target Formation</b>	Parkman
<b>Location</b>	Sec 2, T6N, R65W
<b>Foreman Area</b>	N3
<b>WI/NRI (%)</b>	100/87.50
<b>Land Use</b>	Restricted
<b>Net PDP (MBOE)</b>	21.763
<b>Net PDNP (MBOE)</b>	33.199
<b>Current Gas Rate (MCFD)*</b>	15.0
<b>Current Oil Rate (BOPD)*</b>	0.0
<b>Execution Date</b>	November 2013

**EXECUTION PROCEDURE**

1. MIRU workover rig. Top kill well in 10 bbl increments with clean 2% KCl.
2. ND WH, NU BOP. POOH with all 2 3/8" tbg landed @7117 ft.
3. RIH with bit scraper and 2 3/8" tbg. Tag TD and clean out to 7243 ft if necessary. POOH.
4. RIH with CIBP and set @ 7035 ft. Dump bail 1-2 sks cmt. TOOH.
5. RIH with CIBP and set @3920 ft (100 ft below targeted Parkman interval). Pressure test csg to 3000 psi.
6. Load hole with fluid and swab well down to 1501 ft (1000 psi underbalanced).
7. Perf under balanced from 3810 – 3820 ft with 3 1/8" slick gun with 4 spf, 20 gram charges, 0.73" entry holes, 8" penetration, 60 degree phasing.
8. Swab well until oil is seen and flowtest well. Contact Denver Engineering.