

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400443246 Date Received: 07/08/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Kathleen Mills
2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-36639-00 6. County: WELD
7. Well Name: SIEVERS LE Well Number: 17-62HN
8. Location: QtrQtr: SWSW Section: 17 Township: 8N Range: 61W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 05/02/2013 End Date: 05/02/2013 Date of First Production this formation: 05/17/2013
Perforations Top: 7178 Bottom: 10875 No. Holes: Hole size:
Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D W/2331525 GAL VISTAR AND SLICK WATER AND 3396675# OTTAWA SAND

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 55513 Max pressure during treatment (psi): 4266
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.88
Total acid used in treatment (bbl): Number of staged intervals: 19
Recycled water used in treatment (bbl): 3686 Flowback volume recovered (bbl): 11424
Fresh water used in treatment (bbl): 51827 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3396675 Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/22/2013 Hours: 24 Bbl oil: 268 Mcf Gas: 518 Bbl H2O: 473
Calculated 24 hour rate: Bbl oil: 238 Mcf Gas: 518 Bbl H2O: 473 GOR: 1933
Test Method: FLOWING Casing PSI: 936 Tubing PSI: 345 Choke Size: 30/64
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1318 API Gravity Oil: 40
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6923 Tbg setting date: 05/11/2013 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 7/8/2013 Email: kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

400443246	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Oper. supplied API Gravity & BTU.	11/6/2013 8:10:26 AM
Permit	Unchecked green completion: gas being flared. Checked open hole completion.	11/5/2013 3:29:24 PM
Permit	Form 5 approved. Need gas BTU.	11/4/2013 10:57:52 AM
Permit	On hold pending form 5.	7/17/2013 9:13:37 AM

Total: 4 comment(s)