

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400430482

Date Received:

06/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: JONATHAN RUNGE  
Phone: (303) 216-0703  
Fax: (303) 216-2139

5. API Number 05-123-36333-00  
6. County: WELD  
7. Well Name: Kaiser  
Well Number: 25-10  
8. Location: QtrQtr: SENW Section: 10 Township: 6N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/08/2013 End Date: 01/08/2013 Date of First Production this formation: 03/16/2013

Perforations Top: 7188 Bottom: 7202 No. Holes: 54 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole: ☐

271,866 gals, plus 4704 gal preflush 180,020 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6585 Max pressure during treatment (psi): 5780

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.58

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5268

Fresh water used in treatment (bbl): 6473 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180020 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/23/2013 Hours: 20 Bbl oil: 78 Mcf Gas: 85 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 94 Mcf Gas: 102 Bbl H2O: 14 GOR: 1090

Test Method: FLOWING Casing PSI: 1100 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JONATHAN RUNGE

Title: CONSULTANT

Date: 6/11/2013

Email jrunge@iptengineers.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400430482 FORM 5A SUBMITTED

400430485 WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Operator submitted sundry to correct Codell top to 7178'. Ready to pass.	11/4/2013 8:51:40 AM
Permit	Informed operator again that Codell perms are above top of Codell.	10/25/2013 2:30:59 PM
Permit	Corrected fluid density to 8.58 #/gal per operator. Added detail to total fluid makeup per operator.	7/22/2013 8:17:12 AM
Permit	On hold. Codell perms are above top of Codell. Fluid density is incorrect.	7/15/2013 11:34:42 AM

Total: 4 comment(s)