

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/01/2013

Document Number:
673300091

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>335487</u>	<u>335487</u>	<u>Lamont, Rich</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Gardner, Michael	(970) 263-2760	Michael.Gardner@wpxenergy.com	Environmental Manager

Compliance Summary:

QtrQtr: NENW Sec: 31 Twp: 6S Range: 94W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
297949	WELL	PR	08/31/2009	GW	045-17003	POTTER RWF 532-31	PR	X
298302	WELL	PR	10/01/2009	GW	045-17118	POTTER RWF 432-31	PR	X
298303	WELL	PR	10/01/2009	GW	045-17119	POTTER RWF 332-31	PR	X
298304	WELL	PR	09/12/2008	GW	045-17120	POTTER RWF 32-31	PR	X
298305	WELL	PR	10/01/2009	GW	045-17121	POTTER RWF 431-31	PR	X
298306	WELL	PR	03/01/2012	GW	045-17122	POTTER RWF 331-31	PR	X
298307	WELL	PR	10/31/2009	GW	045-17123	POTTER RWF 31-31	PR	X
298308	WELL	PR	08/11/2009	GW	045-17124	POTTER RWF 23-31	PR	X
298309	WELL	PR	08/11/2009	GW	045-17125	POTTER RWF 422-31	PR	X
298310	WELL	PR	09/12/2008	GW	045-17126	POTTER 322-31	PR	X
298311	WELL	PR	09/01/2009	GW	045-17127	POTTER RWF 22-31	PR	X
298312	WELL	PR	03/29/2010	GW	045-17128	POTTER RWF 521-31	PR	X
298313	WELL	PR	09/01/2009	GW	045-17129	POTTER RWF 421-31	PR	X
298314	WELL	PR	07/31/2009	GW	045-17130	POTTER RWF 321-31	PR	X
298315	WELL	PR	07/31/2009	GW	045-17131	POTTER RWF 21-31	PR	X
298316	WELL	PR	09/12/2008	GW	045-17132	POTTER RWF 412-31	PR	X
298317	WELL	PR	08/11/2009	GW	045-17133	POTTER RWF 312-31	PR	X

298318	WELL	PR	09/12/2008	GW	045-17134	POTTER RWF 12-31	PR	<input checked="" type="checkbox"/>
298319	WELL	PR	09/12/2008	GW	045-17135	POTTER RWF 511-31	PR	<input checked="" type="checkbox"/>
298320	WELL	PR	09/12/2008	GW	045-17136	POTTER RWF 411-31	PR	<input checked="" type="checkbox"/>
298321	WELL	PR	07/31/2009	GW	045-17137	POTTER RWF 311-31	PR	<input checked="" type="checkbox"/>
298327	WELL	PR	08/11/2009	GW	045-17142	POTTER RWF 11-31	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Vertical Heated Separator	20	Satisfactory			
Emission Control Device	2	Satisfactory	2 combusters		
Bird Protectors	19	Satisfactory			

Inspector Name: Lamont, Rich

Plunger Lift	20	Satisfactory		
Ancillary equipment	3	Satisfactory	3 chemical injecting units at wellhead in containment.	

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST	39.487012,-107.930221
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	4	300 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335487

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 297949 Type: WELL API Number: 045-17003 Status: PR Insp. Status: PR

Facility ID: 298302 Type: WELL API Number: 045-17118 Status: PR Insp. Status: PR

Facility ID: 298303 Type: WELL API Number: 045-17119 Status: PR Insp. Status: PR

Facility ID: 298304 Type: WELL API Number: 045-17120 Status: PR Insp. Status: PR

Facility ID: 298305 Type: WELL API Number: 045-17121 Status: PR Insp. Status: PR

Facility ID: 298306 Type: WELL API Number: 045-17122 Status: PR Insp. Status: PR

Facility ID: <u>298307</u>	Type: <u>WELL</u>	API Number: <u>045-17123</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298308</u>	Type: <u>WELL</u>	API Number: <u>045-17124</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298309</u>	Type: <u>WELL</u>	API Number: <u>045-17125</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298310</u>	Type: <u>WELL</u>	API Number: <u>045-17126</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298311</u>	Type: <u>WELL</u>	API Number: <u>045-17127</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298312</u>	Type: <u>WELL</u>	API Number: <u>045-17128</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298313</u>	Type: <u>WELL</u>	API Number: <u>045-17129</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298314</u>	Type: <u>WELL</u>	API Number: <u>045-17130</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298315</u>	Type: <u>WELL</u>	API Number: <u>045-17131</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298316</u>	Type: <u>WELL</u>	API Number: <u>045-17132</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298317</u>	Type: <u>WELL</u>	API Number: <u>045-17133</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298318</u>	Type: <u>WELL</u>	API Number: <u>045-17134</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298319</u>	Type: <u>WELL</u>	API Number: <u>045-17135</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298320</u>	Type: <u>WELL</u>	API Number: <u>045-17136</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298321</u>	Type: <u>WELL</u>	API Number: <u>045-17137</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>298327</u>	Type: <u>WELL</u>	API Number: <u>045-17142</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____ In Process _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Inspector Name: Lamont, Rich

Reminder: _____
Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT