

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/01/2013

Document Number:

673300089

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>
	335282	335282	Lamont, Rich	2A Doc Num: _____

Operator Information:

OGCC Operator Number:

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnerg.com	Production foreman

Compliance Summary:QtrQtr: SWSW Sec: 28 Twp: 6S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211440	WELL	PR	02/22/1998	OW	045-07200	SAVAGE RMV 102-28	PR	<input checked="" type="checkbox"/>
260547	WELL	PR	02/05/2002	GW	045-07862	SAVAGE RWF 311-33	PR	<input checked="" type="checkbox"/>
260663	WELL	PR	07/16/2001	OW	045-07893	SAVAGE RWF 324-28	PR	<input checked="" type="checkbox"/>
260664	WELL	PR	07/16/2001	GW	045-07894	SAVAGE RWF 314-28	PR	<input checked="" type="checkbox"/>
298406	WELL	PR	07/01/2011	GW	045-17193	SAVAGE RWF 14-28	PR	<input checked="" type="checkbox"/>
298407	WELL	PR	07/01/2011	GW	045-17192	SAVAGE RWF 414-28	PR	<input checked="" type="checkbox"/>
298409	WELL	PR	12/31/2009	GW	045-17191	SAVAGE RWF 423-28	PR	<input checked="" type="checkbox"/>
298410	WELL	PR	01/11/2010	GW	045-17190	SAVAGE RWF 424-28	PR	<input checked="" type="checkbox"/>
298418	WELL	PR	12/31/2009	GW	045-17197	SAVAGE RWF 23-28	PR	<input checked="" type="checkbox"/>
298419	WELL	PR	01/11/2010	GW	045-17198	SAVAGE RWF 524-28	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: Lamont, Rich

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	metal/wire fencing in place at wellhead		
SEPARATOR	Satisfactory	metal/wire fencing in place at separators		
TANK BATTERY	Satisfactory	metal/wire fencing in place at tank battery		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	10	Satisfactory			
Horizontal Heated Separator	10	Satisfactory			
Ancillary equipment	2	Satisfactory	2 chemical injecting units with containment at wellhead		
Bird Protectors	6	Satisfactory			

Inspector Name: Lamont, Rich

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	39.490040,107.899950
S/U/V:	Satisfactory		Comment:	
Corrective Action:			Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/U/V:			Comment:	
Corrective Action:			Corrective Date:	

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action				Corrective Date	
Comment					

Venting:		
Yes/No	Comment	
NO		

Flaring:							
Type	Satisfactory/Unsatisfactory				Comment	Corrective Action	CA Date

Predrill

Location ID: 335282

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 211440 Type: WELL API Number: 045-07200 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 260547 Type: WELL API Number: 045-07862 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 260663 Type: WELL API Number: 045-07893 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Inspector Name: Lamont, Rich

Facility ID: 260664 Type: WELL API Number: 045-07894 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 298406 Type: WELL API Number: 045-17193 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 298407 Type: WELL API Number: 045-17192 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 298409 Type: WELL API Number: 045-17191 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 298410 Type: WELL API Number: 045-17190 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 298418 Type: WELL API Number: 045-17197 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 298419 Type: WELL API Number: 045-17198 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____ In Process _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: Lamont, Rich

Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____

Comment: Continue using BMP's to maintain road and location

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT