
WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

RWF 414-29

Garfield County , Colorado

Cement Surface Casing

26-May-2013

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 3000401	Quote #:	Sales Order #: 900465072
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS	Customer Rep: Towers, Ron		
Well Name: RWF	Well #: 414-29	API/UWI #:	
Field:	City (SAP): RIFLE	County/Parish: Garfield	State: Oklahoma
Contractor: Nabors	Rig/Platform Name/Num: Nabors 573		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srv Supervisor: SLAUGHTER, JESSE	MBU ID Emp #: 454315	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ATKINSON, STEPHAN Michael	6.5	513940	SINCLAIR, DAN J	6.5	338784	SLAUGHTER, JESSE Dean	6.5	454315

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10297346	60 mile	10872429	60 mile	11071559	60 mile	11583933	60 mile
11808847	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-26-2013	6.5	3						
TOTAL	Total is the sum of each column separately							

Job

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	26 - May - 2013	08:00	MST
Form Type	BHST		Job Started	26 - May - 2013	11:51	MST
Job depth MD	1116. ft	Job Depth TVD	Job Completed	26 - May - 2013	12:55	MST
Water Depth		Wk Ht Above Floor	Departed Loc	26 - May - 2013	14:30	MST
Perforation Depth (MD)	From	To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		Qty

Fluid Data

Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
	1	Fresh Water Spacer	FRESH WATER	20.00	bbl	8.33	.0	.0	4	

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
2	VersaCem Lead Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.3	2.38	13.75	7	13.75
3	VersaCem Tail Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.8	2.11	11.75	7	11.75
4	Fresh Water Displacement	FRESH WATER	84.4	bbl	8.33	.0	.0	10	
Calculated Values		Pressures		Volumes					
Displacement	84.4	Shut In: Instant		Lost Returns	NO	Cement Slurry	128	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	28	Actual Displacement	84.4	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	232
Rates									
Circulating		Mixing	7	Displacement	10	Avg. Job			8.5
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 300721		Ship To #: 3000401		Quote #:		Sales Order #: 900465072	
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS				Customer Rep: Towers, Ron			
Well Name: RWF			Well #: 414-29			API/UWI #:	
Field:		City (SAP): RIFLE		County/Parish: Garfield		State: Oklahoma	
Legal Description:							
Lat:				Long:			
Contractor: Nabors			Rig/Platform Name/Num: Nabors 573				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: MAYO, MARK			Srv Supervisor: SLAUGHTER, JESSE			MBU ID Emp #: 454315	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/26/2013 04:00							
Pre-Convoy Safety Meeting	05/26/2013 06:20							WITH ALL HES PERSONNEL
Crew Leave Yard	05/26/2013 06:30							
Arrive At Loc	05/26/2013 08:00							RIG WAS RUNNING CASING UPON HES ARRIVAL
Assessment Of Location Safety Meeting	05/26/2013 09:50							WITH ALL HES PERSONNEL
Other	05/26/2013 10:00							SPOT EQUIPMENT
Pre-Rig Up Safety Meeting	05/26/2013 10:20							WITH ALL HES PERSONNEL
Rig-Up Equipment	05/26/2013 10:30							
Pre-Job Safety Meeting	05/26/2013 11:40							WITH ALL PERSONNEL ON LOCATION
Start Job	05/26/2013 11:51							TD 1130 FT, TP 1116 FT, SHOE 43 FT, CSG 9 5/8 IN 32.3 LB/FT, HOLE 13.5 IN, MUD WT 9.7 PPG
Other	05/26/2013 11:51		2	2			30.0	FILL LINES WITH FRESH WATER
Test Lines	05/26/2013 11:53							TESTED LINES TO 3850 PSI PRESSURE HOLDING
Pump Spacer 1	05/26/2013 11:57		4	20			110.0	FRESH WATER
Pump Lead Cement	05/26/2013 12:08		7	67.8			258.0	160 SKS AT 12.3 PPG, 2.38 FT3/SK, 13.75 GAL/SK
Activity Description	Date/Time	Cht	Rate bbl/min	Volume bbl		Pressure psig		Comments

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Ship To # :3000401

Quote # :

Sales Order # : 900465072

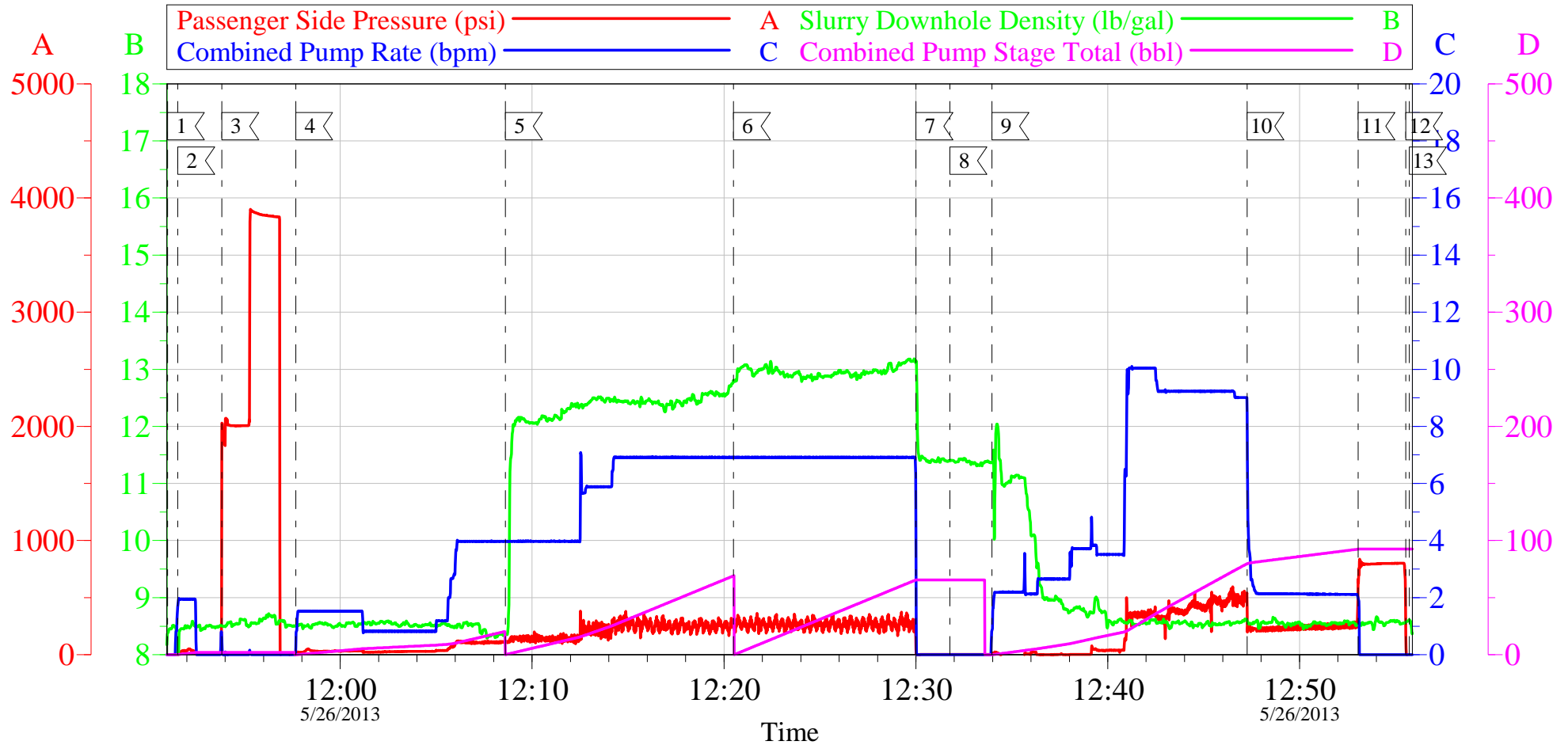
SUMMIT Version: 7.3.0081

Saturday, August 10, 2013 10:34:00

		#		Stage	Total	Tubing	Casing	
Pump Tail Cement	05/26/2013 12:20		7	60.1			256.0	160 SKS AT 12.8 PPG, 2.11 FT3/SK, 11.75 GAL/SK
Shutdown	05/26/2013 12:30							
Drop Top Plug	05/26/2013 12:31							PLUG LAUNCHED
Pump Displacement	05/26/2013 12:33		10	74.4			500.0	FRESH WATER
Slow Rate	05/26/2013 12:47		2	10			265.0	SLOW RATE 10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	05/26/2013 12:53		2		84.4		800.0	PLUG BUMPED
Check Floats	05/26/2013 12:55							FLOATS HOLDING. HES RETURNED 1 1/2 BBL H2O TO SURFACE
End Job	05/26/2013 12:55							PIPE WAS STATIC DURING JOB, GOOD CIRCULATION THROUGHOUT JOB. HES RETURNED 28 BBL CEMENT TO SURFACE. USED 80 SUGAR FOR JOB.
Pre-Rig Down Safety Meeting	05/26/2013 13:00							WITH ALL HES PERSONNEL
Rig-Down Equipment	05/26/2013 13:00							
Pre-Convoy Safety Meeting	05/26/2013 14:20							WITH ALL HES PERSONNEL
Crew Leave Location	05/26/2013 14:30							
Comment	05/26/2013 14:31							THANK YOU FOR USING HALLIBURTON CEMENT DEPARTMENT. JESSE SLAUGHTER AND CREW.

WPX RWF 414-29

9 5/8 SURFACE



Local Event Log

1 START JOB	11:51:00	2 PRIME LINES	11:51:32	3 TEST LINES	11:53:50
4 PUMP H2O SPACER	11:57:41	5 PUMP LEAD CEMENT	12:08:37	6 PUMP TAIL CEMENT	12:20:30
7 SHUTDOWN	12:30:00	8 DROP TOP PLUG	12:31:47	9 PUMP DISPLACEMENT	12:33:58
10 SLOW RATE	12:47:16	11 BUMP PLUG	12:53:03	12 CHECK FLOATS	12:55:32
13 END JOB	12:55:43				

Customer: WPX
Well Description: RWF 414-29
Customer Rep: RON TOWERS

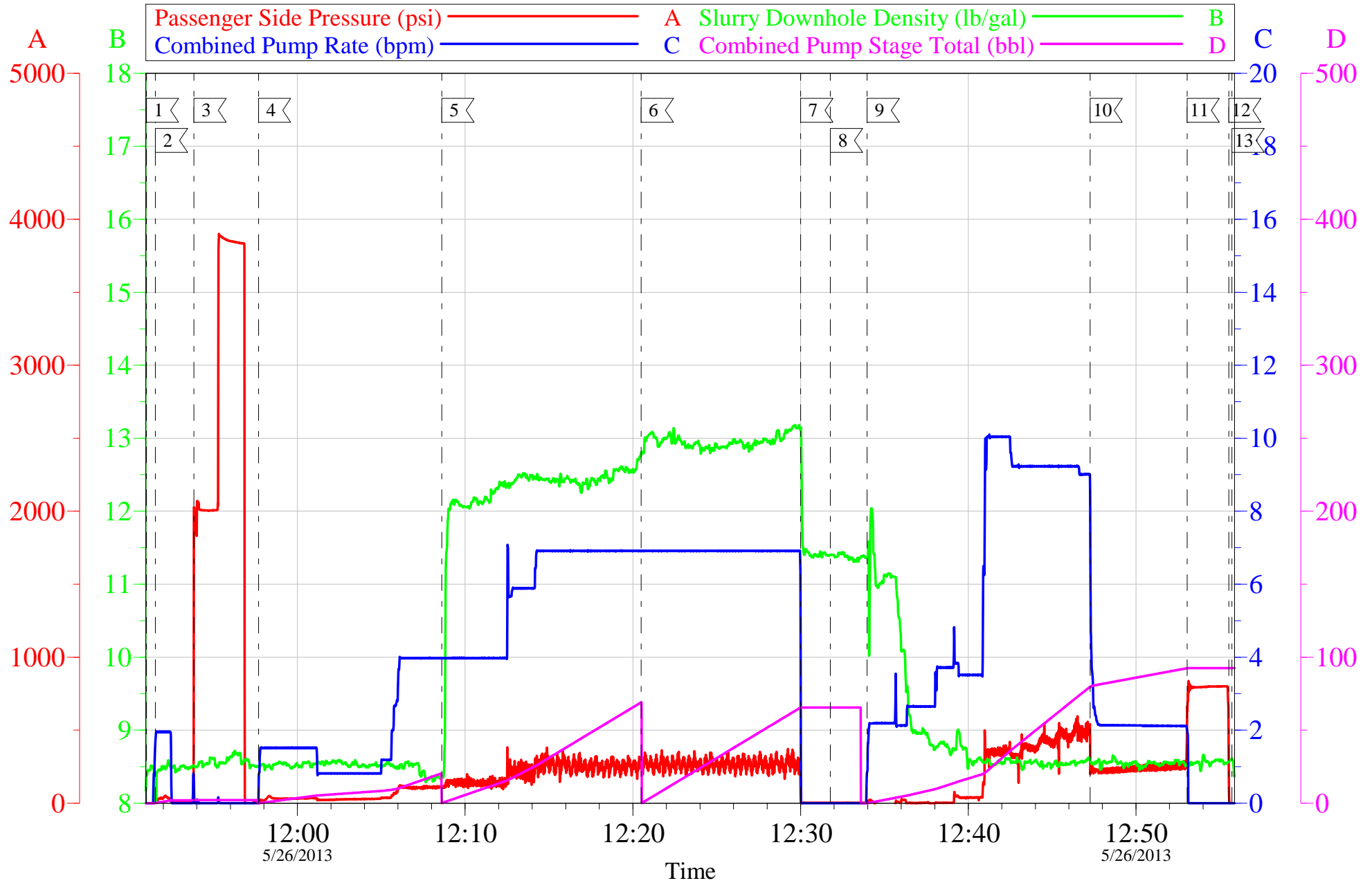
Job Date: 26-May-2013
Job Type: SURFACE
Cement Supervisor: JESSE SLAUGHTER

Sales Order #: 900465072
ADC Used: YES
Elite #7: DAN SINCLAIR

OptiCem v6.4.10
26-May-13 13:28

WPX RWF 414-29

9 5/8 SURFACE



Customer: WPX	Job Date: 26-May-2013	Sales Order #: 900465072
Well Description: RWF 414-29	Job Type: SURFACE	ADC Used: YES
Customer Rep: RON TOWERS	Cement Supervisor: JESSE SLAUGHTER	Elite #7: DAN SINCLAIR

OptiCem v6.4.10
26-May-13 13:30

HALLIBURTON

Water Analysis Report

Company: WILLIAMS PRODUCTION

Date: 5/26/2013

Submitted by: JESSE SLAUGHTER

Date Rec.: _____

Attention: LAB

S.O.# 900465072

Lease RWF

Job Type: SURFACE

Well # 414-29

Specific Gravity	<i>MAX</i>	1
pH	<i>8</i>	6
Potassium (K)	<i>5000</i>	250 Mg / L
Calcium (Ca)	<i>500</i>	120 Mg / L
Iron (FE2)	<i>300</i>	0 Mg / L
Chlorides (Cl)	<i>3000</i>	0 Mg / L
Sulfates (SO ₄)	<i>1500</i>	UNDER 200 Mg / L
Chlorine (Cl ₂)		0 Mg / L
Temp	<i>40-80</i>	70 Deg
Total Dissolved Solids		200 Mg / L

Respectfully: JESSE SLAUGHTER

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its

Sales Order #: 900465072	Line Item: 10	Survey Conducted Date: 5/26/2013
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: RON TOWERS		API / UWI: (leave blank if unknown) AFEYCYCD1EK52WBSAAA
Well Name: RWF		Well Number: 414-29
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Oklahoma	Well County: Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	5/26/2013
Survey Interviewer	The survey interviewer is the person who initiated the survey.	JESSE SLAUGHTER (HB21762)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	RON TOWERS
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	

CUSTOMER SIGNATURE

Sales Order #: 900465072	Line Item: 10	Survey Conducted Date: 5/26/2013
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: RON TOWERS		API / UWI: (leave blank if unknown) AFEYCYCD1EK52WBSAAA
Well Name: RWF		Well Number: 414-29
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Oklahoma	Well County: Garfield

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date The date the survey was conducted	5/26/2013

Cementing KPI Survey	
Type of Job Select the type of job. (Cementing or Non-Cementing)	0
Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	Vertical
Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	3
HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only.	No
Was the job purpose achieved? Was the job delivered correctly as per customer agreed design?	Yes
Operating Hours (Pumping Hours) Total number of hours pumping fluid on this job. Enter in decimal format.	1
Customer Non-Productive Rig Time (hrs) Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	0
Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On	Drilling Rig (Portable)
Number Of JSAs Performed Number Of Jsas Performed	6
Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time.	0
Was this a Primary Cement Job (Yes / No)	Yes

Sales Order #: 900465072	Line Item: 10	Survey Conducted Date: 5/26/2013
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Customer Representative: RON TOWERS		API / UWI: (leave blank if unknown) AFEYCYCD1EK52WBSAAA
Well Name: RWF		Well Number: 414-29
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Oklahoma	Well County: Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs?	Top
Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	95
Was Automated Density Control Used? Was Automated Density Control (ADC) Used ?	Yes
Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	95
Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0