



**Pumping  
Service Report**

**9184328**

Client Name Anadarko Petroleum Corporation	Well Name Reed W Douglas GU #1	Job Date October 13, 2013	Call Sheet 1030492
Client Representative Mr Dave Donoho	Location Sec 25:T1N:R67W	Job Type Abandonment Plugs	

**Well Profile**

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

**Casing**

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
4.500	11.600	J-55	4,960.0	5,350.0	--	4.000	5.000	0.0	--
8.625	24.000	J-55	1,370.0	2,950.0	12.86	8.097	9.625	0.0	202.0

**Tubing**

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.700	J-55	8,100.000	1.550	1.995	2.910	0.000	400.000

**Products**

**Plug 1**

From Depth (ft):  
To Depth (ft):  
Plug Type : N/A  
Acids/Blends/Fluids :  
Lead 1: 100 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 26 (bbl)  
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60

**Fluid & Cement Data**

Expected Cement Top: --

**Wellbore Fluid**

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Oct 08, 2013 08:25