

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Sandra Salazar
Phone: (303) 629-8456
Fax: (303) 629-8268

5. API Number 05-045-21665-00
6. County: GARFIELD
7. Well Name: Duggan
Well Number: RWF 323-29
8. Location: QtrQtr: LOT5 Section: 29 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/19/2013 End Date: 06/26/2013 Date of First Production this formation: 06/20/2013

Perforations Top: 6022 Bottom: 7943 No. Holes: 135 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

1143 Gals 7 1/2% HCL; 898800 # 40/70 Sand: 24342 Bbls Slickwater (Summary)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 24369 Max pressure during treatment (psi): 6112
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl): 27 Number of staged intervals: 6
Recycled water used in treatment (bbl): 24342 Flowback volume recovered (bbl): 12238
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 898800 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/31/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1056 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1056 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 2016 Tubing PSI: 1841 Choke Size: 9/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1081 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7736 Tbg setting date: 07/15/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: 8/19/2013 Email sandra.salazar@wpenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400469453	FORM 5A SUBMITTED
400469462	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting.	11/1/2013 11:11:24 AM

Total: 1 comment(s)