



Pumping Service Report

9184384

Client Name Anadarko Petroleum Corporation	Well Name SEC FOUR 12-4	Job Date October 07, 2013	Call Sheet 1030251
Client Representative Mr Rigo Cintora	Location Sec 4:T1N:R68W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Open Hole						
Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)	
7.000	--	0.000	3,500.000	--	--	

Tubing									
Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)	
1.250	2.300		--	--	--	--	0.000	3,350.000	

Products

Plug 1	
From Depth (ft):	
To Depth (ft):	
Plug Type :	N/A
Acids/Blends/Fluids :	
Lead 1: 570 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 116.7 (bbl)	
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60	
+ 0.5 % of CFR (Preblend),	
+ 0.1 % of LTR (Preblend),	
+ 0.25 lb/sack of Polyflake (Preblend)	

Fluid & Cement Data

Expected Cement Top:	--				
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Sep 12, 2013 15:01