

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400468731

Date Received:
08/20/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Sandra Salazar</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 629-8456</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-21660-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>DUggan</u>	Well Number: <u>RWF 524-29</u>
8. Location: QtrQtr: <u>LOT5</u> Section: <u>29</u> Township: <u>6S</u> Range: <u>94W</u> Meridian: <u>6</u>	
9. Field Name: <u>RULISON</u> Field Code: <u>75400</u>	

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/19/2013 End Date: 06/26/2013 Date of First Production this formation: 06/22/2013

Perforations Top: 5928 Bottom: 7851 No. Holes: 128 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

1548 Gals 7 1/2% HCL; 768900 # 40/70 Sand: 21024 Bbls Slickwater (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 21061 Max pressure during treatment (psi): 6759

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 36 Number of staged intervals: 6

Recycled water used in treatment (bbl): 21024 Flowback volume recovered (bbl): 10522

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 768900 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/31/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1239 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1239 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1570 Tubing PSI: 1422 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1081 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7705 Tbg setting date: 07/16/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Sandra Salazar

Title: Permit Technician II Date: 8/20/2013 Email sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Name
400468731	FORM 5A SUBMITTED
400468740	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting.	11/1/2013 9:19:25 AM

Total: 1 comment(s)