

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400503725

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: Katie Kistner

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 9294317

3. Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-35906-00

6. County: WELD

7. Well Name: DOVE

Well Number: 8C-13HZ

8. Location: QtrQtr: NWNE Section: 12 Township: 2N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/03/2013 End Date: 09/20/2013 Date of First Production this formation: 10/10/2013

Perforations Top: 7771 Bottom: 14418 No. Holes: 627 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM -7771-14418.  
396 BBL ACID,272254 BBL SLICKWATER,272650 BBL TOTAL FLUID  
8099922# 40/70 OTTAWA/ST. PETERS SAND,8099922# TOTAL SAND.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 272650 Max pressure during treatment (psi): 7631  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.92  
Total acid used in treatment (bbl): 396 Number of staged intervals: 22  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 18044  
Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 8099922 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

#### Test Information:

Date: 10/26/2013 Hours: 24 Bbl oil: 173 Mcf Gas: 429 Bbl H2O: 355  
Calculated 24 hour rate: Bbl oil: 173 Mcf Gas: 429 Bbl H2O: 355 GOR: 2480  
Test Method: FLOWING Casing PSI: 1885 Tubing PSI: 241 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1279 API Gravity Oil: 49  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7419 Tbg setting date: 10/22/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Katie Kistner  
Title: Regulatory Analyst Date: Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)