

FORM
15Rev
10/11

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:

1642055

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 335588

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 100185 Contact Name: CHRIS HINES

Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700 Phone: (303) 623-2300

City: DENVER State: CO Zip: 80202-5632 Email: chris.hines@encana.com

ATTACHMENTS

Detailed Site Plan

Design/Cross Sec

Topo Map

Calculations

Sensitive Area Info

Mud Program

Form 2A

Form 26

Water Analysis

Pit Location Information

Operator's Pit/Facility Name: EF I30 595 Operator's Pit/Facility Number:

API Number (associated well): 05-

OGCC Location ID (associated location): 335588 Or Form 2A #

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE-30-5S-95W-6

Latitude: 39.583027 Longitude: -108.088753 County: GARFIELD

Operation Information

Pit Use/Type (Check all that apply): Pit Type: ☒ Lined ☐ Unlined☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud; ☐ Salt Sections or High Chloride Mud☒ Production: ☐ Skimming/Settling; ☐ Produced Water Storage; ☐ Percolation; ☐ Evaporation☐ Special Purpose: ☐ Flare; ☐ Emergency; ☐ Blowdown; ☐ Workover; ☐ Plugging; ☐ BS&W/Tank Bottoms☐ Multi-Well Pit: Construction Date: Actual or Planned:

Method of treatment prior to discharge into pit: MECHANICAL SETTLING/SEPARATING

Offsite disposal of pit contents: ☐ Injection; ☐ Commercial; ☒ Reuse/Recycle; ☐ NPDES; Permit Number:

Other Information:

Site Conditions

Distance (in feet) to the nearest surface water: 450 Ground Water (depth): 40 Water Well: 1040

Is this location in a Sensitive Area? Yes Existing Location? Yes

Pit Design and Construction

Size of Pit (in feet): Length: 231 Width: 33 Depth: 14 Calculated Working Volume (in barrels): 14353

Flow Rates (in bbl/day): Inflow: 10 Outflow: Evaporation: Percolation:

Primary Liner. Type: HDPE Thickness (mil): 30

Secondary Liner (if present): Type: Thickness (mil):

Is Pit Fenced? Yes Is Pit Netted? Yes Leak Detection?

Other Information:

Operator Comments:

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: HEATHER MITCHELL

Title: REGULATORY ANALYST Email: heather.mitchell@encana.com Date: 08/02/2011

Approval

Signed: Matthew Lee

Title: Director of Cogcc

Date: 10/31/2013

Best Management Practices

No BMP/COA Type

Description

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CONDITIONS OF APPROVAL:

COA Type

Description

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