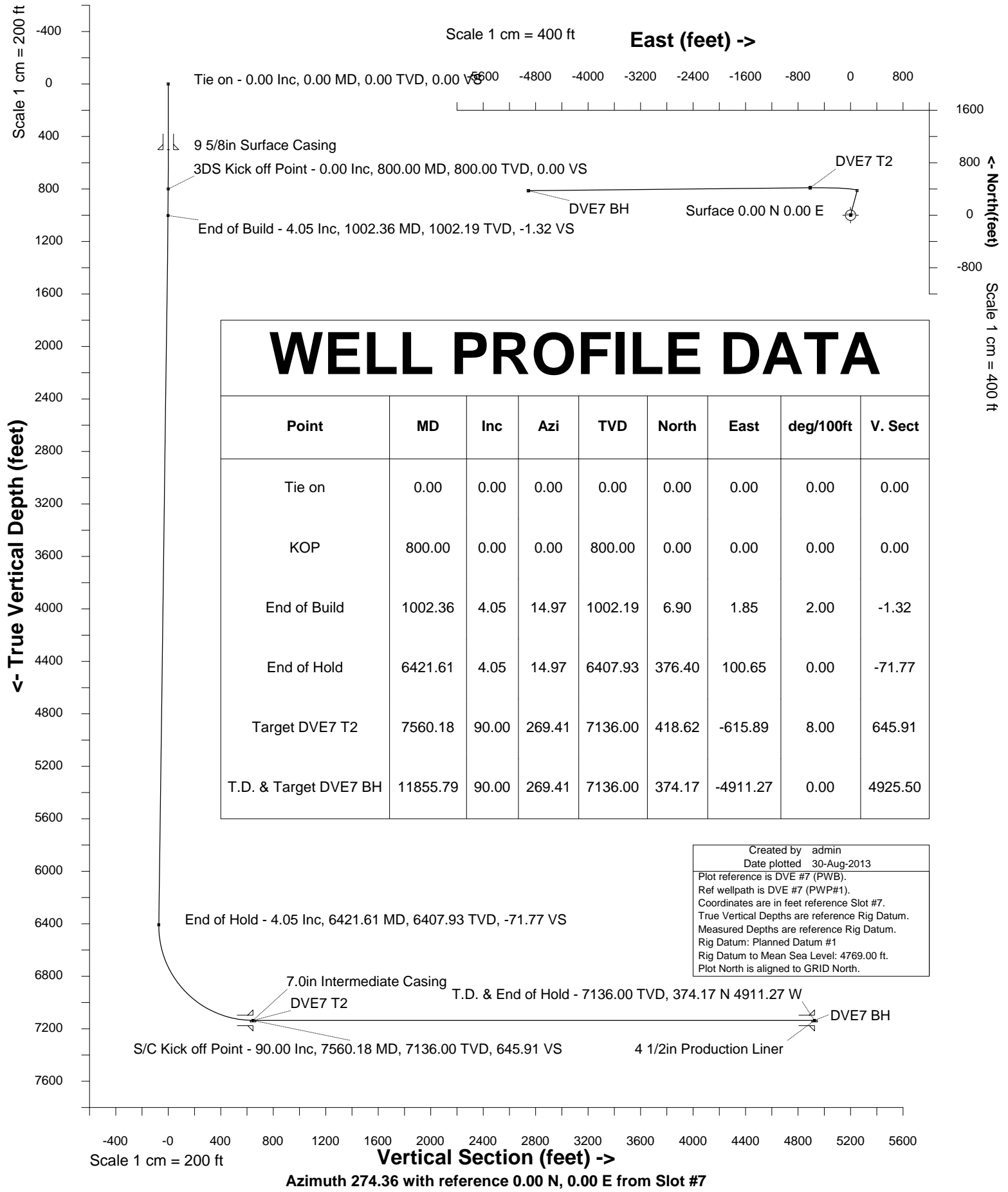


TEKTON WINDSOR, LLC

Location	Windsor, CO, USA(Imported)	Slot	Slot #7
Field	Windsor Project	Well	DVE #7
Installation	Diamond Valley East	Wellbore	DVE #7 (PWB)





INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #7 (PWB)

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Elevation Above Inst.
Slot #7	1413833.0000	3175339.0000	40.46766286	-104.86980564	96.00N	0.00E	-0.00

Declination			
Date	Source	Time	
28-Aug-2013	IGRF Model [1900.0-2015.0]		15:21

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
Diamond Valley East	1413737.0000	3175339.0000	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1413833.00	3175339.00
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1413833.00	3175339.00
1002.36	4.05	14.970	1002.19	6.90N	1.85E	2.00	-1.32	1413839.90	3175340.85
6421.61	4.05	14.970	6407.93	376.40N	100.65E	==>	-71.77	1414209.39	3175439.65
7560.18	90.00	269.410	7136.00	418.62N	615.89W	8.00	645.91	1414251.60	3174723.13
11855.79	90.00	269.410	7136.00	374.17N	4911.27W	==>	4925.50	1414207.15	3170427.92

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1413833.00	3175339.00
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1413833.00	3175339.00
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1413833.00	3175339.00
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1413833.00	3175339.00
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1413833.00	3175339.00
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1413833.00	3175339.00
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1413833.00	3175339.00
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	1413833.00	3175339.00
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1413833.00	3175339.00
900.00	2.00	14.970	899.98	1.69N	0.45E	2.00	-0.32	1413834.69	3175339.45
1000.00	4.00	14.970	999.84	6.74N	1.80E	2.00	-1.29	1413839.74	3175340.80
1002.36	4.05	14.970	1002.19	6.90N	1.85E	2.00	-1.32	1413839.90	3175340.85
1100.00	4.05	14.970	1099.59	13.56N	3.63E	==>	-2.59	1413846.56	3175342.63
1200.00	4.05	14.970	1199.34	20.38N	5.45E	==>	-3.89	1413853.38	3175344.45
1300.00	4.05	14.970	1299.09	27.20N	7.27E	==>	-5.19	1413860.19	3175346.27
1400.00	4.05	14.970	1398.84	34.01N	9.10E	==>	-6.49	1413867.01	3175348.10
1500.00	4.05	14.970	1498.59	40.83N	10.92E	==>	-7.79	1413873.83	3175349.92
1600.00	4.05	14.970	1598.34	47.65N	12.74E	==>	-9.09	1413880.65	3175351.74
1700.00	4.05	14.970	1698.09	54.47N	14.57E	==>	-10.39	1413887.47	3175353.57
1800.00	4.05	14.970	1797.84	61.29N	16.39E	==>	-11.69	1413894.28	3175355.39
1900.00	4.05	14.970	1897.59	68.11N	18.21E	==>	-12.99	1413901.10	3175357.21
2000.00	4.05	14.970	1997.34	74.92N	20.04E	==>	-14.29	1413907.92	3175359.03
2100.00	4.05	14.970	2097.09	81.74N	21.86E	==>	-15.59	1413914.74	3175360.86
2200.00	4.05	14.970	2196.85	88.56N	23.68E	==>	-16.89	1413921.56	3175362.68
2300.00	4.05	14.970	2296.60	95.38N	25.51E	==>	-18.19	1413928.37	3175364.50
2400.00	4.05	14.970	2396.35	102.20N	27.33E	==>	-19.49	1413935.19	3175366.33
2500.00	4.05	14.970	2496.10	109.02N	29.15E	==>	-20.79	1413942.01	3175368.15
2600.00	4.05	14.970	2595.85	115.83N	30.98E	==>	-22.09	1413948.83	3175369.97
2700.00	4.05	14.970	2695.60	122.65N	32.80E	==>	-23.39	1413955.65	3175371.80
2800.00	4.05	14.970	2795.35	129.47N	34.62E	==>	-24.69	1413962.47	3175373.62
2900.00	4.05	14.970	2895.10	136.29N	36.45E	==>	-25.99	1413969.28	3175375.44
3000.00	4.05	14.970	2994.85	143.11N	38.27E	==>	-27.29	1413976.10	3175377.27
3100.00	4.05	14.970	3094.60	149.93N	40.09E	==>	-28.59	1413982.92	3175379.09
3200.00	4.05	14.970	3194.35	156.74N	41.92E	==>	-29.89	1413989.74	3175380.91
3300.00	4.05	14.970	3294.10	163.56N	43.74E	==>	-31.19	1413996.56	3175382.74
3400.00	4.05	14.970	3393.85	170.38N	45.56E	==>	-32.49	1414003.37	3175384.56
3500.00	4.05	14.970	3493.60	177.20N	47.38E	==>	-33.79	1414010.19	3175386.38
3600.00	4.05	14.970	3593.35	184.02N	49.21E	==>	-35.09	1414017.01	3175388.21

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Vertical Section is from 0.00N 0.00E on azimuth 274.360 degrees
Bottom hole distance is 4925.50 Feet on azimuth 274.36 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 30-Aug-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #7 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3700.00	4.05	14.970	3693.10	190.83N	51.03E	==>	-36.39	1414023.83	3175390.03
3800.00	4.05	14.970	3792.86	197.65N	52.85E	==>	-37.69	1414030.65	3175391.85
3900.00	4.05	14.970	3892.61	204.47N	54.68E	==>	-38.99	1414037.46	3175393.68
4000.00	4.05	14.970	3992.36	211.29N	56.50E	==>	-40.29	1414044.28	3175395.50
4100.00	4.05	14.970	4092.11	218.11N	58.32E	==>	-41.59	1414051.10	3175397.32
4200.00	4.05	14.970	4191.86	224.93N	60.15E	==>	-42.89	1414057.92	3175399.15
4300.00	4.05	14.970	4291.61	231.74N	61.97E	==>	-44.19	1414064.74	3175400.97
4400.00	4.05	14.970	4391.36	238.56N	63.79E	==>	-45.49	1414071.55	3175402.79
4500.00	4.05	14.970	4491.11	245.38N	65.62E	==>	-46.79	1414078.37	3175404.62
4600.00	4.05	14.970	4590.86	252.20N	67.44E	==>	-48.09	1414085.19	3175406.44
4700.00	4.05	14.970	4690.61	259.02N	69.26E	==>	-49.39	1414092.01	3175408.26
4800.00	4.05	14.970	4790.36	265.84N	71.09E	==>	-50.69	1414098.83	3175410.09
4900.00	4.05	14.970	4890.11	272.65N	72.91E	==>	-51.99	1414105.64	3175411.91
5000.00	4.05	14.970	4989.86	279.47N	74.73E	==>	-53.29	1414112.46	3175413.73
5100.00	4.05	14.970	5089.61	286.29N	76.56E	==>	-54.59	1414119.28	3175415.55
5200.00	4.05	14.970	5189.36	293.11N	78.38E	==>	-55.89	1414126.10	3175417.38
5300.00	4.05	14.970	5289.11	299.93N	80.20E	==>	-57.19	1414132.92	3175419.20
5400.00	4.05	14.970	5388.86	306.75N	82.03E	==>	-58.49	1414139.73	3175421.02
5500.00	4.05	14.970	5488.62	313.56N	83.85E	==>	-59.79	1414146.55	3175422.85
5600.00	4.05	14.970	5588.37	320.38N	85.67E	==>	-61.09	1414153.37	3175424.67
5700.00	4.05	14.970	5688.12	327.20N	87.50E	==>	-62.39	1414160.19	3175426.49
5800.00	4.05	14.970	5787.87	334.02N	89.32E	==>	-63.69	1414167.01	3175428.32
5900.00	4.05	14.970	5887.62	340.84N	91.14E	==>	-64.99	1414173.82	3175430.14
6000.00	4.05	14.970	5987.37	347.66N	92.97E	==>	-66.29	1414180.64	3175431.96
6100.00	4.05	14.970	6087.12	354.47N	94.79E	==>	-67.59	1414187.46	3175433.79
6200.00	4.05	14.970	6186.87	361.29N	96.61E	==>	-68.89	1414194.28	3175435.61
6300.00	4.05	14.970	6286.62	368.11N	98.44E	==>	-70.19	1414201.10	3175437.43
6400.00	4.05	14.970	6386.37	374.93N	100.26E	==>	-71.49	1414207.91	3175439.26
6421.61	4.05	14.970	6407.93	376.40N	100.65E	==>	-71.77	1414209.39	3175439.65
6500.00	6.49	306.250	6486.05	381.70N	97.80E	8.00	-68.52	1414214.68	3175436.79
6600.00	13.74	285.590	6584.46	388.24N	81.78E	8.00	-52.05	1414221.23	3175420.77
6700.00	21.53	279.360	6679.69	394.43N	52.19E	8.00	-22.07	1414227.41	3175391.19
6800.00	29.42	276.350	6769.90	400.13N	9.61E	8.00	20.82	1414233.12	3175348.61
6900.00	37.36	274.530	6853.33	405.25N	45.14W	8.00	75.80	1414238.24	3175293.86
7000.00	45.32	273.270	6928.35	409.69N	110.99W	8.00	141.79	1414242.67	3175228.02
7100.00	53.29	272.320	6993.51	413.35N	186.65W	8.00	217.51	1414246.33	3175152.35
7200.00	61.26	271.550	7047.53	416.16N	270.66W	8.00	301.49	1414249.14	3175068.35
7300.00	69.24	270.890	7089.37	418.07N	361.38W	8.00	392.09	1414251.06	3174977.63
7400.00	77.22	270.290	7118.20	419.05N	457.04W	8.00	487.55	1414252.03	3174881.98
7500.00	85.20	269.740	7133.48	419.07N	555.79W	8.00	586.01	1414252.05	3174783.24
7560.18	90.00	269.410	7136.00	418.62N	615.89W	8.00	645.91	1414251.60	3174723.13
7600.00	90.00	269.410	7136.00	418.20N	655.71W	==>	685.59	1414251.19	3174683.31
7700.00	90.00	269.410	7136.00	417.17N	755.71W	==>	785.21	1414250.15	3174583.32
7800.00	90.00	269.410	7136.00	416.13N	855.70W	==>	884.84	1414249.12	3174483.33
7900.00	90.00	269.410	7136.00	415.10N	955.70W	==>	984.47	1414248.08	3174383.34
8000.00	90.00	269.410	7136.00	414.06N	1055.69W	==>	1084.09	1414247.05	3174283.35
8100.00	90.00	269.410	7136.00	413.03N	1155.68W	==>	1183.72	1414246.01	3174183.36
8200.00	90.00	269.410	7136.00	412.00N	1255.68W	==>	1283.35	1414244.98	3174083.37
8300.00	90.00	269.410	7136.00	410.96N	1355.67W	==>	1382.98	1414243.94	3173983.38
8400.00	90.00	269.410	7136.00	409.93N	1455.67W	==>	1482.60	1414242.91	3173883.39
8500.00	90.00	269.410	7136.00	408.89N	1555.66W	==>	1582.23	1414241.88	3173783.40
8600.00	90.00	269.410	7136.00	407.86N	1655.66W	==>	1681.86	1414240.84	3173683.40
8700.00	90.00	269.410	7136.00	406.82N	1755.65W	==>	1781.48	1414239.81	3173583.41
8800.00	90.00	269.410	7136.00	405.79N	1855.65W	==>	1881.11	1414238.77	3173483.42
8900.00	90.00	269.410	7136.00	404.75N	1955.64W	==>	1980.74	1414237.74	3173383.43
9000.00	90.00	269.410	7136.00	403.72N	2055.64W	==>	2080.37	1414236.70	3173283.44
9100.00	90.00	269.410	7136.00	402.68N	2155.63W	==>	2179.99	1414235.67	3173183.45
9200.00	90.00	269.410	7136.00	401.65N	2255.63W	==>	2279.62	1414234.63	3173083.46
9300.00	90.00	269.410	7136.00	400.61N	2355.62W	==>	2379.25	1414233.60	3172983.47
9400.00	90.00	269.410	7136.00	399.58N	2455.62W	==>	2478.87	1414232.56	3172883.48
9500.00	90.00	269.410	7136.00	398.54N	2555.61W	==>	2578.50	1414231.53	3172783.49

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Bottom hole distance is 4925.50 Feet on azimuth 274.36 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 30-Aug-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #7 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
9600.00	90.00	269.410	7136.00	397.51N	2655.60W	==>	2678.13	1414230.49	3172683.50
9700.00	90.00	269.410	7136.00	396.47N	2755.60W	==>	2777.75	1414229.46	3172583.51
9800.00	90.00	269.410	7136.00	395.44N	2855.59W	==>	2877.38	1414228.42	3172483.51
9900.00	90.00	269.410	7136.00	394.40N	2955.59W	==>	2977.01	1414227.39	3172383.52
10000.00	90.00	269.410	7136.00	393.37N	3055.58W	==>	3076.64	1414226.35	3172283.53
10100.00	90.00	269.410	7136.00	392.33N	3155.58W	==>	3176.26	1414225.32	3172183.54
10200.00	90.00	269.410	7136.00	391.30N	3255.57W	==>	3275.89	1414224.28	3172083.55
10300.00	90.00	269.410	7136.00	390.26N	3355.57W	==>	3375.52	1414223.25	3171983.56
10400.00	90.00	269.410	7136.00	389.23N	3455.56W	==>	3475.14	1414222.21	3171883.57
10500.00	90.00	269.410	7136.00	388.19N	3555.56W	==>	3574.77	1414221.18	3171783.58
10600.00	90.00	269.410	7136.00	387.16N	3655.55W	==>	3674.40	1414220.15	3171683.59
10700.00	90.00	269.410	7136.00	386.13N	3755.55W	==>	3774.03	1414219.11	3171583.60
10800.00	90.00	269.410	7136.00	385.09N	3855.54W	==>	3873.65	1414218.08	3171483.61
10900.00	90.00	269.410	7136.00	384.06N	3955.53W	==>	3973.28	1414217.04	3171383.62
11000.00	90.00	269.410	7136.00	383.02N	4055.53W	==>	4072.91	1414216.01	3171283.62
11100.00	90.00	269.410	7136.00	381.99N	4155.52W	==>	4172.53	1414214.97	3171183.63
11200.00	90.00	269.410	7136.00	380.95N	4255.52W	==>	4272.16	1414213.94	3171083.64
11300.00	90.00	269.410	7136.00	379.92N	4355.51W	==>	4371.79	1414212.90	3170983.65
11400.00	90.00	269.410	7136.00	378.88N	4455.51W	==>	4471.42	1414211.87	3170883.66
11500.00	90.00	269.410	7136.00	377.85N	4555.50W	==>	4571.04	1414210.83	3170783.67
11600.00	90.00	269.410	7136.00	376.81N	4655.50W	==>	4670.67	1414209.80	3170683.68
11700.00	90.00	269.410	7136.00	375.78N	4755.49W	==>	4770.30	1414208.76	3170583.69
11800.00	90.00	269.410	7136.00	374.74N	4855.49W	==>	4869.92	1414207.73	3170483.70
11855.79	90.00	269.410	7136.00	374.17N	4911.27W	==>	4925.50	1414207.15	3170427.92

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Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 30-Aug-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #7 (PWB)

Hole Sections								
Diameter [in]	Start MD[ft]	Start TVD[ft]	Start North[ft]	Start East[ft]	End MD[ft]	End TVD[ft]	End North[ft]	End East[ft]
12 1/4	0.00	0.00	0.00N	0.00E	500.00	500.00	0.00N	0.00E
8 3/4	500.00	500.00	0.00N	0.00E	7560.00	7136.00	418.62N	615.71W
6 1/8	7560.00	7136.00	418.62N	615.71W	11855.79	7136.00	374.17N	4911.27W

Casings								
Name	Top MD[ft]	Top TVD[ft]	Top North[ft]	Top East[ft]	Shoe MD[ft]	Shoe TVD[ft]	Shoe North[ft]	Shoe East[ft]
9 5/8in Surface Casing	0.00	0.00	0.00N	0.00E	500.00	500.00	0.00N	0.00E
7.0in Intermediate Casing	0.00	0.00	0.00N	0.00E	7560.00	7136.00	418.62N	615.71W
4 1/2in Production Liner	6421.00	6407.32	376.36N	100.64E	11855.79	7136.00	374.17N	4911.27W

Targets								
Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
DVE7 BH	374.17N	4911.27W	7136.00	40.46878433	-104.88744695	1414207.15	3170427.92	8-Mar-2013
DVE7 T2	418.62N	615.89W	7136.00	40.46882387	-104.87200843	1414251.60	3174723.13	8-Mar-2013

Survey Tool Program						
Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model	
61484	Planned	11855.79	7136.00	WdW Rate Gyro	Standard	

Notes

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Vertical Section is from 0.00N 0.00E on azimuth 274.360 degrees
Bottom hole distance is 4925.50 Feet on azimuth 274.36 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 30-Aug-2013



SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: DVE #7 (PWB)

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Proximities beyond 2500.00ft with expansion rate of 0.00ft/1000ft are not reported
Scan limit is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
Name	Created	Last Revised
DVE #7 (PWB)	28-Aug-2013	29-Aug-2013

Well		
Name	Government ID	Last Revised
DVE #7		28-Aug-2013

Slot						
Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Slot #7	1413833.0000	3175339.0000	40.46766286	-104.86980564	96.00N	0.00E

Installation				
Name	Easting	Northing	Coord System Name	North Alignment
Diamond Valley East	3175339.0000	1413737.0000	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Field				
Name	Easting	Northing	Coord System Name	North Alignment
Windsor Project	3162710.0707	1407271.6545	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
DVE #6	DVE #6 (PWB)	Slot #6	Diamond Valley East	15.96	820.21	7578.74	13.94	885.83	3.52	11855.79
DVE #8	DVE #8 (PWB)	Slot #8	Diamond Valley East	16.00	833.49	1001.09	13.81	1001.09	3.41	11855.79
DVE #9	DVE #9 (PWB)	Slot #9	Diamond Valley East	32.00	833.64	1002.17	29.85	1002.36	6.10	11855.79
DVE #5	DVE #5 (PWB)	Slot #5	Diamond Valley East	32.00	800.00	7578.74	30.06	803.81	6.13	11855.79
DVE #10	DVE #10 (PWB)	Slot #10	Diamond Valley East	48.00	833.79	1003.27	45.83	1003.27	7.42	11855.79
DVE #4	DVE #4 (PWB)	Slot #4	Diamond Valley East	48.00	800.00	800.00	46.06	800.00	7.43	11855.79
DIAMOND VALLEY SW #5	DIAMOND VALLEY SW #5 REV	Slot #5	Diamond Valley SW	58.88	11855.79	11855.79	35.18	11855.79	2.48	11855.79
DVE #11	DVE #11 (PWB)	Slot #11	Diamond Valley East	64.00	833.95	1004.36	61.80	1004.36	9.58	11855.79
DVE #3	DVE #3 (PWB)	Slot #3	Diamond Valley East	64.00	800.00	11855.79	62.06	800.00	9.62	11855.79
DVE #12	DVE #12 (PWB)	Slot #12	Diamond Valley East	80.00	834.10	1005.45	77.78	1005.45	13.18	11855.79
DVE #2	DVE #2 (PWB)	Slot #2	Diamond Valley East	80.00	800.00	7578.74	78.06	800.00	13.23	11855.79
DVE #13	DVE #13 (PWB)	Slot #13	Diamond Valley East	96.00	972.36	11847.35	93.74	1006.54	14.74	11855.79

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 4769.0ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 274.360 degrees
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 30-Aug-2013



SYSDRILL
Closest Approach + Clearance Factor Summary Report
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Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
DVE #1	DVE #1 (PWB)	Slot #1	Diamond Valley East	96.00	800.00	800.00	94.06	800.00	14.85	11855.79
DIAMOND VALLEY SW #6	DIAMOND VALLEY SW #6 REV	Slot #6	Diamond Valley SW	265.30	11855.79	11855.79	229.49	11855.79	7.41	11855.79
DIAMOND VALLEY SW #4	DIAMOND VALLEY SW #4 REV	Slot #4	Diamond Valley SW	282.64	11855.79	11855.79	240.79	11855.79	6.75	11855.79
DIAMOND VALLEY SW #7	DIAMOND VALLEY SW #7 REV	Slot #7	Diamond Valley SW	534.53	11855.79	11855.79	478.97	11855.79	9.62	11855.79
DIAMOND VALLEY SW #3	DIAMOND VALLEY SW #3 REV	Slot #3	Diamond Valley SW	546.82	11855.79	11855.79	489.91	11855.79	9.61	11855.79
DIAMOND VALLEY SW #8	DIAMOND VALLEY SW #8 REV	Slot #8	Diamond Valley SW	644.59	11745.96	11745.96	585.74	11800.00	10.64	11855.79
DIAMOND VALLEY SW #2	DIAMOND VALLEY SW #2 REV	Slot #2	Diamond Valley SW	666.55	11855.79	11855.79	605.87	11855.79	10.98	11855.79
Altergott #1	Altergott #1 (AWB)	Altergott #1	DVE Offset	691.08	9104.33	9104.33	664.32	9104.33	25.77	9137.14
DIAMOND VALLEY SW #9	DIAMOND VALLEY SW #9 REV	Slot #9	Diamond Valley SW	842.17	11855.79	11855.79	783.24	11855.79	14.29	11855.79
DIAMOND VALLEY SW #1	DIAMOND VALLEY SW #1 REV	Slot #1	Diamond Valley SW	852.67	11855.79	11855.79	793.07	11855.79	14.31	11855.79
Kodak #1	Kodak #1	Slot #1	Kodak	1319.54	11855.79	11855.79	1263.79	11855.79	23.67	11855.79
Kodak #2	Kodak #2	Slot #2	Kodak	1437.37	11855.79	11855.79	1380.91	11855.79	25.46	11855.79
Kodak #3	Kodak #3	Slot #3	Kodak	1616.90	11855.79	11855.79	1561.10	11855.79	28.97	11855.79
Kodak #4	Kodak #4	Slot #4	Kodak	1922.02	11855.79	11855.79	1866.48	11855.79	34.61	11855.79
W Great Western #27-21	W Great Western #27-21 (AWB)	Great Western #27-21	Great Western 66N67W	1952.06	10391.78	10391.78	1920.15	10400.26	58.68	10793.96
W Great Western #27-11	W Great Western #27-11 (AWB)	Great Western #27-11	Great Western 66N67W	1980.32	11718.89	11718.89	1936.83	11729.00	44.81	11855.79
Kodak #5	Kodak #5	Slot #5	Kodak	2054.19	11855.79	11855.79	1998.68	11855.79	37.00	11855.79
Kodak #6	Kodak #6	Slot #6	Kodak	2231.55	11855.79	11855.79	2176.40	11855.79	40.46	11855.79
Kodak #7	Kodak #7	Slot #7	Kodak	2543.00	11855.79	11855.79	2488.27	11855.79	46.46	11855.79