

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400480423

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Sandra Salazar
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 629-8456
3. Address: 1001 17TH STREET - SUITE #1200	Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202	

5. API Number 05-045-21666-00	6. County: GARFIELD
7. Well Name: Duggan	Well Number: RWF 14-29
8. Location: QtrQtr: LOT5 Section: 29 Township: 6S Range: 94W Meridian: 6	
9. Field Name: RULISON	Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 07/29/2013	End Date: 08/02/2013	Date of First Production this formation: 07/29/2013	
Perforations Top: 5570	Bottom: 7536	No. Holes: 135	Hole size: 35/100
Provide a brief summary of the formation treatment:		Open Hole: <input checked="" type="checkbox"/>	
1499 Gals 7 1/2% HCL; 910650 # 40/70 Sand: 24861 Bbls Slickwater (Summary)			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total fluid used in treatment (bbl): 24897		Max pressure during treatment (psi): 5414	
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal): 8.43	
Type of gas used in treatment:		Min frac gradient (psi/ft): 0.87	
Total acid used in treatment (bbl): 35		Number of staged intervals: 6	
Recycled water used in treatment (bbl): 24861		Flowback volume recovered (bbl): 9960	
Fresh water used in treatment (bbl):		Disposition method for flowback: RECYCLE	
Total proppant used (lbs): 910650		Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized:			

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/31/2013	Hours: 24	Bbl oil: 0	Mcf Gas: 1798	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 1798	Bbl H2O: 0	GOR: 0
Test Method: FLOWING	Casing PSI: 2074	Tubing PSI: 1938	Choke Size: 10/64	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1056	API Gravity Oil: 0	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7332	Tbg setting date: 08/12/2013	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:		** Sacks cement on top:		** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar
Title: Permit Technician II Date: _____ Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Name
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400501359	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)