



DCP MIDSTREAM, LP

Production Date: September 2013
Statement Date: October 22, 2013

Accounting Date: October 2013
Run ID: 93742

S7 Charter - Schn. = ckft
UPRR 42 N#4 + N#2 = ckft
PERCENT OF PROCEEDS STATEMENT
- See Breakout Below

Recipient: 912000
K P KAUFFMAN COMPANY INC

10/22/2013
12:57:11PM

Lease Information											
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID			Pressure Base
45019A	45019A	SPINDLE CONS.#7			WELD	CO	SP0001000	K P KAUFFMAN COMPANY INC			14.73
912000.00											
Settlement Summary											
System	SPND	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value					Net Value
Rate per MCF:											
Rate per MMBTU:						0.00	0.00	0.00	0.00	0.00	0.00

Wellhead Information			Component Settlement									
MCF	MMBTU		Unit of Measure	Theoretical	Allocated	Shrink	Contract %	Settlement	Price	Value		
Gross WH:	13,349.00	19,884.00										
Allocation Decimal:		1.0000000										
Paystation:	13,349.00	19,884.00										
Bypass	-771.15	-1,142.45										
NetDelivered:	12,577.85	18,741.55	ETHANE	gal	32,297.39	12,084.15	801.66		0.1984860			
			PROPANE	gal	27,075.07	19,193.72	1,757.43		1.0800278			
			ISO-BUTANE	gal	5,932.97	4,819.29	480.15		1.3596536			
			NORMAL BUTANE	gal	14,501.00	12,102.11	1,255.47		1.2923504			
Wellhead BTU (14,730D):	1.4895		PENTANES PLUS	gal	13,981.53	13,410.50	1,580.34		2.0811247			
			ISO-PENTANE	gal	4,726.75	2,656.73	291.39		2.0811248			
			NORMAL PENTANE	gal	6,022.27	4,387.82	486.48		2.0811247			
			Subtotal - Liquids		104,536.98	68,654.32	6,652.92					

Residue Settlement									
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Contract %	Settlement Residue	Price	Residue Value
18,741.55	6,652.92	12,088.63	11,155.27	10,060.03	11,166.76				
Bypass			1,142.45						

Fees / Adjustments			Analysis			Contracts		
Fee Rate	Value		Components	Mol %	GPM			
BYPASS FEES	1.0000	\$771.15	Helium	0.0409		Primary:	MICHELE BAKER	
FRACTIONATION	0.0600	\$647.52	Nitrogen	1.2617			918-524-0679	
			Carbon Dioxide	0.4634		Measurement:	GUYRENE BEN	Contracts: JODY MAYER
			H2S	0.0000			303-605-1697	303-605-1824
			Other Inerts	0.0000		Taxes:	ROGER RADEBAUGH	
			Methane	70.9628			918-524-0660	
			Ethane	9.5532	2.5678			
			Propane	7.7741	2.1526			
			Iso Butane	1.4342	0.4717			
			Nor Butane	3.6385	1.1529			
			Iso Pentane	1.0224	0.3758			
			Nor Pentane	1.3143	0.4788			
			Hexanes Plus	2.5345	1.1116			
			Totals	100.0000	8.3112			
Plant Product Volumes						Comments		
Theoretical	Allocated							
Ethane	44,545,171	16,666,643						
Propane	21,377,229	15,154,453						
Iso Butane	3,346,739	2,718,521						
Nor Butane	7,316,329	6,105,978						
Pentanes +	6,193,285	4,703,929						
Residue	12,208,204	11,265,556						
Plant BTU	1.1100							

GENERAL: FRACTIONATED GALLONS FOR 0913 PRODUCTION = 24.18%

CONTRACT:

S7 = Spindle FAC 7
Amuca Charter Schn.
UPRR 42 PAN AM N#4 + N#2 = 8742
= 3576
= 1031

MCF Breakout



CRUDE OIL STATEMENT

PLAINS MARKETING L.P.

P.O. BOX 4648

HOUSTON, TEXAS 77210-4648

1-800-772-7589

K P KAUFFMAN COMPANY INC
ATTN THERESA
1675 BROADWAY SUITE 2800
DENVER CO 80202

PROPERTY NUMBER

169377

OPERATOR: K P KAUFFMAN COMPANY INC

PROPERTY: SPINDLE CONS FAC 7

FIELD: UNKNOWN

COUNTY: WELD

PRODUCT: OIL

STATE: COLORADO

STATE PROPERTY NUMBER: UNKNOWN

STATE DISTRICT NUMBER:

Statement was sent via Email

** WHEN INQUIRING PLEASE REFER TO PROPERTY NUMBER ABOVE **

ACTIVITY DATE	CODE	TANK	TICKET NUMBER	GRAVITY	GROSS PRICE	NET BARRELS	GROSS VALUE	ADJUSTMENTS	STATE TAXES	NET VALUE
09/10/13	1	115976 C4991	1176345	37.8)	182.63		0.00	0.00 N	7
09/18/13	1	115977 C8971	1560413	37.0)	191.98		0.00	0.00 N	
09/22/13	1	115976 W4161	1345363	37.9)	213.18		0.00	0.00 N	0
09/27/13	1	115977 C6361	5140265	43.0		180.40		0.00	0.00 N	
09/28/13	1	115977 C6361	7480117	39.0		26.82		0.00	0.00 N	
09/28/13	1	115976 C6361	7480118	39.0)	115.28	16	0.00	0.00 N	6
STATEMENT TOTAL:				38.9		910.29		0.00	0.00	

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ACCOUNTING CLOSE DATE
September 2013

STATEMENT PREPARED DATE
10/04/13

KEY TO CODE:

- | | |
|-------------------------|----------------------|
| 1. RUN TICKET | 4. CORRECTION |
| 2. ESTIMATED RUN TICKET | 5. FRAC OIL SOLD |
| 3. LATE RUN TICKET | 6. RETURNED FRAC OIL |

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