

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Allison Linz

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 8763835

3. Address: 370 17TH ST STE 1700

Fax:

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-15597-00

6. County: GARFIELD

7. Well Name: N. PARACHUTE

Well Number: EF12D-20 C29 59

8. Location: QtrQtr: NENW Section: 29 Township: 5S Range: 95W Meridian: 6

Footage at surface: Distance: 626 feet Direction: FNL Distance: 2033 feet Direction: FWL

As Drilled Latitude: 39.590334 As Drilled Longitude: -108.080198

GPS Data:

Data of Measurement: 12/10/2009 PDOP Reading: 2.5 GPS Instrument Operator's Name: Mario Pallone

** If directional footage at Top of Prod. Zone Dist.: 0 feet. Direction: FSL Dist.: 0 feet. Direction: FWL

Sec: 20 Twp: 5s Rng: 95w

** If directional footage at Bottom Hole Dist.: 1 feet. Direction: FSL Dist.: 1598 feet. Direction: FWL

Sec: 20 Twp: 5s Rng: 95w

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/23/2009 13. Date TD: 02/25/2009 14. Date Casing Set or D&A: 02/26/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2828 TVD** 2691 17 Plug Back Total Depth MD 2808 TVD** 2671

18. Elevations GR 7011 KB 7034

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

No logs submitted

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 20 | 55 | 0 | 120 | 390 | 0 | 120 | CALC |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 2,808 | 952 | 0 | 2,808 | CALC |

STAGE/TOP OUT/REMEDIAL CEMENT

| | | | | | |
|-------------------------|--------|-----------------------------------|---------------|------------|---------------|
| Cement work date: _____ | | | | | |
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |
| Details of work: | | | | | |

21. Formation log intervals and test zones:

| FORMATION LOG INTERVALS AND TEST ZONES | | | | | |
|--|----------------|--------|--------------------------|--------------------------|---|
| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
| | Top | Bottom | DST | Cored | |
| | | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Surface casing for this well was preset due to Rig availability, they anticipated to resume drilling in 2010.
 1/29/2009 Preliminary Form 5 filed with the Directional plan and Surface cement report, there were no logs run on this well.
 8/2013 Development team ok'd approval to plug and abandon this well with surface casing.
 The BHL footages were calculated from the final directional report attached of TD of 2828'; surface casing set @ 2808' (PBSD).
 No Footages input for the Top of Production zone: does not apply to this well
 The plugging of this well is planned for the 2014 plugging season (to be plugged by 9/30/2014)
 Encana requests continued Shut In status for this surface csg, this well has been shut in since 02/26/2009.
 To insure that the well is closed to the atmosphere the surface casing it has a 9-5/8" casing head installed with slip on cap not pressure rated.
 This wells surface casing cap was inspected by Encana on 10/17/13.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Allison Linz

Title: Permitting Analyst Date: _____ Email: allison.linz@encana.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| | CMT Summary * | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400504905 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |

General Comments

User Group **Comment** **Comment Date**

| | | |
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Total: 0 comment(s)